

Operator Name Richard Rader Lease Name Petty Well # 16

Sec. 9 Twp. 16 Rge. 21 East West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Squirrel	670	710

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11 1/2"	7"	18#	21'	Common	5	None
Production	6 1/4"	4 1/2"	9.5#	753'	50/50	102	50/50 Poz.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
1	679-700	100 Gal Hcl acid	679-700

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2"	675			

Date of First Production	Producing Method				
12-6-88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
1	Bbls	0	2	Bbls	31
		MCF		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 679-700
 Used on Lease Dually Completed
 Commingled

Kent Drilling Co.

9-16-21E

TELEPHONE 378-3762 or 3921

GARNETT, KANSAS 66032

RAIDER OIL COMPANY

WELL NO. 16

15	Sc 1 clay	15
54	Line	70
45	Shale	110
23	Line	127
	St 10	137
27	Line	147
27	St 10	157
	Line	167
50	Shale	177
33	Line	187
	Shale	197
	Line	207
	Shale	217
	Line	227
	Shale	237
	Line	247
	Shale	257
	Line	267
	Shale	277
	Line	287
	Shale	297
	Line	307
	Shale	317
	Line	327
	Shale	337
	Line	347
	Shale	357
	Line	367
	Shale	377
	Line	387
	Shale	397
	Line	407
	Shale	417
	Line	427
	Shale	437
	Line	447
	Shale	457
	Line	467
	Shale	477
	Line	487
	Shale	497
	Line	507
	Shale	517
	Line	527
	Shale	537
	Line	547
	Shale	557
	Line	567
	Shale	577
	Line	587
	Shale	597
	Line	607
	Shale	617
	Line	627
	Shale	637
	Line	647
	Shale	657
	Line	667
	Shale	677
	Line	687
	Shale	697
	Line	707
	Shale	717
	Line	727
	Shale	737
	Line	747
	Shale	757
	Line	767
	Shale	777
	Line	787
	Shale	797
	Line	807
	Shale	817
	Line	827
	Shale	837
	Line	847
	Shale	857
	Line	867
	Shale	877
	Line	887
	Shale	897
	Line	907
	Shale	917
	Line	927
	Shale	937
	Line	947
	Shale	957
	Line	967
	Shale	977
	Line	987
	Shale	997
	Line	1007

7" set 20' cemented to surface.
4" set 755.40' cemented to surface.

RECEIVED
STATE CORPORATION COMMISSION

SEP 22 1953

CONSERVATION DIVISION
Wichita, Kansas