

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6142
Name: Town Oil Company, Inc.
Address: 16205 West 287th St.
City/State/Zip: Paola, Kansas 66071
Purchaser: Crude Marketing, Inc.
Operator Contact Person: Lester Town
Phone: (913) 294-2125
Contractor: Name: Company Tools
License: _____
Wellsite Geologist: NONE **NOV 17 2003**

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

8-5-03 8-7-03 10-14-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 12127738

Count Miami
S/2 NE SW SE
NW SW SE SE Sec. 11 Twp. 16 S. R. 21 ☒ East ☐ West
780 750 feet from S N (circle one) Line of Section
1430 1472 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: N. Cone Well #: P3-03

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 722 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 21

feet depth to 0 w/ 3 ex cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used used on lease

Location of fluid disposal if hauled offsite:

Operator Name: Town Oil Company, Inc.

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: E-18,287

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Town

Title: Agent Date: 11-7-03

Subscribed and sworn to before me this 7th day of November

19 2003.

Notary Public: Jacquelyn Cheek

Date Commission Expires: 9-12-2005



KCC Office Use ONLY

AC Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

AC Wireline Log Received

N Geologist Report Received

UTC Distribution

Operator Name: Town Oil Company, Inc. Lease Name: N. Cone Well #: P3-0
 Sec. 11 Twp. 16 S. R. 21 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of an Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☐ Yes ☒ No

(Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Selling Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/2		21	Portland	3	
Completion	5 5/8	2 7/8		702	Portland	91	50/50 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	659-673		

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First, Resumed Production, SWD or Engr.

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.

Gas Mcf

Water Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

TOWN OIL COMPANY

ORIGINAL

"Drilling and Production"

913-294-2125

sas 66071

RECEIVED

WELL: P3-03

NOV 17 2033

FARM: CONE

KOC WICHTA

LEASE OWNER: TOWN OIL COMPANY, INC.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-7	soil & clay	7
12	lime	19
10	shale	29
7	lime	36
6	shale	42
16	lime	58
31	shale	89
26	lime	115
79	shale	194
21	lime	215
26	shale	241
6	lime	247
44	shale	291
3	lime	294
16shale	shale	310
8	lime	318
3	shale	321
6	lime	327
14	dk shale	341
11	lime	352
20	shale dark	372
3	lime	375
2	shale	377
4	lime	381
9	shale	390
3	sandy shale	393
148	shale	541
7	lime	548
34	shale	582
7	lime	589
18	shale	607
5	lime	612
16	shale	628
4	lime	632
9	shale	641
4	shale & coal	645
4	lime	649
10	shale	659
14	sand	673
49	shale	722 TD