

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Western Energy Reserve Co.

API NO. 15-121-23,666

ADDRESS P. O. Box 747 - 1100 S. Range

COUNTY Miami

Colby, Kansas 67701

FIELD Watkins

\*\*CONTACT PERSON Roy Senior

PROD. FORMATION Squirrel Sand

PHONE 913-462-6708

LEASE Watkins

PURCHASER LaJet Inc.

WELL NO. 6 SW SW NW, KCC

ADDRESS Box 5198

WELL LOCATION 2879 FSL: 4732 FGL

Abilene, TX 79605

E 462 Ft. from W Line and

DRILLING Western Well and Pump, Inc.

N 363 Ft. from S Line of

CONTRACTOR

ADDRESS P. O. Box 747 - 1100 S. Range

the NW 1/4 SEC. 11 TWP. 16 RGE. 21 E

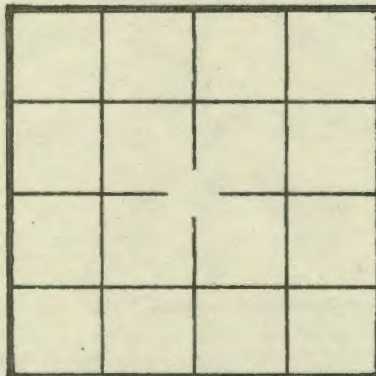
Colby, Kansas 67701

WELL PLAT

PLUGGING Consolidated Oil Well Services, Inc.

CONTRACTOR

ADDRESS P. O. Box 884



KCC  
KGS   
(Office  
Use)

Chanute, Kansas 66720

TOTAL DEPTH 740 PBTD

SPUD DATE 2 April 81 DATE COMPLETED 5 Apr. 81

ELEV: GR N/A DF N/A KB N/A

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 20 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Thomas SS, I,

Roy F. Senior, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Western Energy Reserve Co.

OPERATOR OF THE Watkins LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF April, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED  
CORPORATION COMMISSION

(S) Roy F. Senior JAN - 8 1981

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF January

CONSERVATION DIVISION  
Wichita, Kansas

NOTARY PUBLIC - State of Kansas  
NORMA J. JOHNSON  
My Appt. Exp. 5-14-85

Norma J. Johnson  
NOTARY PUBLIC

MY COMMISSION EXPIRES: May 14, 1985

\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

11-16-21E

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale Lime	0'	220'		220'
Lime Shale	220'	520'		300'
Lime Shale	520'	658'		138'
Sand Shale	658'	696'		38'
Sand Shale	696'	740'		44'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	9 7/8"	6 5/8"	17	20'	Portland A	6	
Production		2 7/8"	6.45	740'	Portland A	321	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	1 1/11	2 1/8" Alum. Jets	685-696 ft.
TUBING RECORD			2 1/7	2 1/8" Alum. Jets	706-713 ft.
Size	Setting depth	Pecker set at			
None	0	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
23 Shots 2 1/8" Alum. Jets	685-696 ft.
15 Shots 2 1/8" Alum. Jets	706-713 ft.

Date of first production 5 Apr. 81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 27.6
RATE OF PRODUCTION PER 24 HOURS	Oil 1/2 bbls.	Gas N/A MCF
	Water 67 % bbls.	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) Vented	Perforations	38