

SIDE ONE

State Geological Survey
WICHITA BRANCH
AFFIDAVIT OF COMPLETION FORM

11-16-21E
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Western Energy Reserve Co.

API NO. 15-121-23,667

ADDRESS P. O. Box 747 - 1100 S. Range

COUNTY Miami

Colby, Kansas 67701

FIELD Watkins

**CONTACT PERSON Roy Senior

PROD. FORMATION Squirrel Sand

PHONE 913-462-6708

LEASE Watkins Lease

PURCHASER La Jet Inc.

WELL NO. 7 SE SW NW₄ 1111

ADDRESS Box 5198

WELL LOCATION 275 fsl! 4085 FEL

Abilene, TX 79605

~~E 264~~ Ft. from West Line and

DRILLING Western Well & Pump, Inc.

~~N 238~~ Ft. from South Line of

CONTRACTOR

ADDRESS P. O. Box 747 - 1100 S. Range

the ~~NW₄~~ SEC. 11 TWP 16 RGE. 21E

Colby, Kansas 67701

WELL PLAT

PLUGGING Consolidated Oil Well Services, Inc.

CONTRACTOR

ADDRESS P. O. Box 884

Chanute, Ks. 66720

KCC
KGS
(Office Use)

TOTAL DEPTH 740 PBT

SPUD DATE 6 Apr. 81 DATE COMPLETED 9 Apr. 81

ELEV: GR N/A DF N/A KB N/A

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 20 ft.

DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Thomas

Roy F. Senior, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Western Energy Reserve Co

OPERATOR OF THE Watkins LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7

SAID LEASE HAS BEEN COMPLETED AS OF THE 9 DAY OF April, 1981

RECEIVED
STATE CORPORATION COMMISSION
JAN - 8 1982
CONSERVATION DIVISION
Wichita, Kansas

11-16-21E

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Slate, Shale Lime	0'	356'		356'
Shale Lime Coal	356'	660'		304'
Shale sand	660'	679'		19'
Sand, Shale, and Lime	679'	740'		69'

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	9 7/8"	6 5/8"	17	20 ft.	Portland A	6	
Production		2 7/8"	6.45	740 ft.	Portland A	321	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	1 14/17	2 1/8" Alum. Jets	698-713'

TUBING RECORD

Size	Setting depth	Packer set at
None	0	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD