

SIDE ONE

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Western Energy Reserve Co.
ADDRESS P. O. Box 747 - 1100 S. Range
Colby, Kansas 67701

API NO. 15-121-23.668
COUNTY Miami
FIELD Watkins

**CONTACT PERSON Roy Senior
PHONE 913-462-6708

PROD. FORMATION Squirrel Sand
LEASE Watkins

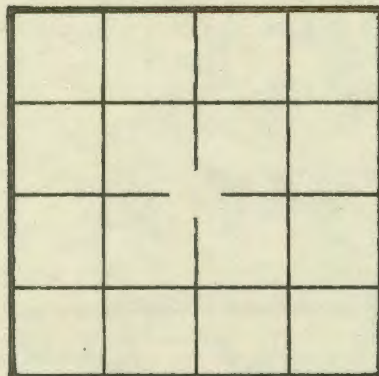
PURCHASER LaJet Inc.
ADDRESS P. O. Box 5198
Abilene, Texas 79605

WELL NO. 8 SW SW NW 1/4 KCC
WELL LOCATION 2663 FSL: 4672 FGL

DRILLING Western Well and Pump, Inc.
CONTRACTOR ADDRESS P. O. Box 747 - 1100 S. Range
Colby, Kansas 67701

E 528 Ft. from W Line and
N 106 Ft. from X Line of
the NW 1/4 SEC. 11 TWP. 16 RGE. 21E

WELL PLAT



KCC
KGS (Office Use)

PLUGGING Consolidated Oil Well Service, Inc.
CONTRACTOR ADDRESS P. O. Box 884
Chanute, Kansas 66720

TOTAL DEPTH 740 PBD

SPUD DATE 11 Apr. 81 DATE COMPLETED 14 Apr. 81

ELEV: GR N/A DF N/A KB N/A

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 20 ft. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Thomas SS, I,

Roy F. Senior, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Western Energy Reserve Co.

OPERATOR OF THE Watkins LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF April, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION

(s) Roy F. Senior JAN - 8 1981

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF January

NOTARY PUBLIC - State of Kansas
NORMA J. JOHNSON
My Appt. Exp. 5-11-85

CONSERVATION DIVISION
Wichita, Kansas
Notary Public

MY COMMISSION EXPIRES. May 14, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

11-16-21K

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	0'	40'		40'
Lime Shale	40'	72'		32'
Shale Lime	72'	260'		188'
Lime Shale Coal	260'	540'		280'
Shale Lime	540'	679'		139'
Sand Shale	679'	740'		61'

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	9 7/8"	6 5/8"	17	20'	Portland A	6	
Production		2 7/8"	6.45	740'	Portland A	221	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 1/5	2 1/8 Alum Jets	681-686
TUBING RECORD			2 1/12	2 1/8 Alum Jets	696-708
Size	Setting depth	Packer set at			
None	0	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
11 shots 2 1/8' Alum. Jets	681-686
25 shots 2 1/8' ALUM. Jets	696-708

Date of first production 14 Apr. 81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 28.0
RATE OF PRODUCTION PER 24 HOURS	Oil 1/2 bbls.	Gas N/A MCF
	Water 67 %	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) Vented		Perforations 36