

State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

API No. 15 — 121 — 20717
County Number

Operator

Reese Exploration, Inc.

Address

PO Box 11598, Kansas City, Mo. 64138

Well No.

1-78-KCC

Lease Name

Ebeck

Footage Location

4840 FSL : 3530 FEL-KCC
400 feet from (N) line 890 feet from (E) line

Principal Contractor

Michael Drilling Co.

Geologist

None

Spud Date

Aug. 12, 1978

Total Depth

706

P.B.T.D.

Date Completed

Aug. 15, 1978

Oil Purchaser

Bluebird Oil Co.

S. 13 T. 16 R. 21 E

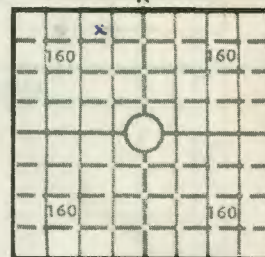
Loc.

NW NE NW

County

Miami

640 Acres
N



Locate well correctly

Elev.: Gr.

DF

KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-7/8	6-1/4	17	40'	Portland	4	none
2"	5-1/4	2-3/8	3.75	686	"	90	2% Gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
None		

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
None		

Open Hole

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac - Jelled Water 100 Sacks sand	686' to 706'

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
October, 1978		Pump			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		1 bbls.	none MCF	1 bbls.	
Disposition of gas (vented, used on lease or sold)				Producing interval (s)	
None					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

RECEIVED
STATE CORPORATION COMMISSION
FEB - 1 1979
CONSERVATION DIVISION
Wichita, Kansas

Thickness of Starts	Formation	Total Depth
10	Soft Clay	10
20	lime	30
5	shale	35
12	lime	47
5	shale	52
19	lime	71
31	shale	102
17	lime	119
91	shale	210
20	lime	230
30	shale	260
8	lime	268
28	shale	296
3	lime	299
24	shale	323
22	lime	345
6	shale	351
26	lime	377
3	shale	380
14	lime	394
165	shale	559
10	lime	569
28	shale	597
7	lime	604
14	shale	618

Thickness of Starts	Formation	Total Depth	Remarks
4	lime	631	
9	shale	640	
16	lime	656	
15	shale	671	
5	lime	676	
10	shale	686	
8	Sandy oil	694	
6	Sandy shale	700	
6	shale	706	
		706 T.D.	
	run 27 joint	2" pipe 1-10 ft pipe	
	Set Packer @	686	

13.16.21
E