

State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

API No. 15 — 121 — 20719
County Number

Operator

Reese Exploration, Inc.

Address

PO Box 11598, Kansas City, Mo. 64138

Well No.

3-78-100

Lease Name

Ebeck

Footage Location

550

feet from (N) line

540

feet from (E) line

Principal Contractor

Michael Drilling Co

Geologist

None

Spud Date

August 15, 1978

Total Depth

699

P.B.T.D.

Date Completed

August 18, 1978

Oil Purchaser

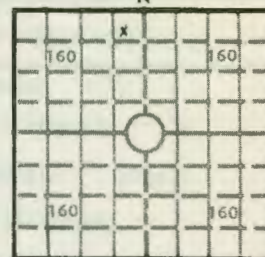
Bluebird Oil Co.

S. 13 T. 16 R. 21 E W

Loc.

County Miami

640 Acres
N



Locate well correctly

Elev.: Gr.

DF

KB

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-7/8	6-1/4	17	40'	Portland	4	none
2"	5-1/4	2-3/8	3.75	679	"	90	2% Gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
None		

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
None		679

Open Hold

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac - Jelled Water - 100 Sacks Sand	679' to 699'

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
October, 1978		Pump			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		1 bbls.	none	1	bbls.

Disposition of gas (vented, used on lease or sold)

None

Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

RECEIVED
STATE CORPORATION COMMISSION
FEB - 1 1979
CONSERVATION DIVISION
Wichita, Kansas
CFPB

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

13-16-21E

S ___ T ___ R ___ E ___
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Thickness of Starts	Formation	Total Depth
10	Loess clay	10
14	lime	24
4	shale	28
12	lime	40
6	shale	46
15	lime	61
34	shale	95
19	lime	114
91	shale	205
20	lime	225
31	shale	256
10	lime	266
55	shale	321
26	lime	347
8	shale	355
24	lime	379
23 3	shale	382 382
14	lime	396
163	shale	559
9	lime	568
30	shale	598
6	lime	604
16	shale	620
4	lime	624
11	shale	635

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Thickness of Starts	Formation	Total Depth
16	lime	651
9	shale	660
3	lime	663
16	shale	679
12	Sand oil	691
3	Sandy shale	694
5	shale	699
	OK	699
	any packer set at	679
	27 faults 2" 4' niple	

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Date