

TYPE

AFFIDAVIT OF COMPLETION FORM

WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

12-16-21E

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5115 EXPIRATION DATE June 30, 1984

OPERATOR Reese Exploration, Inc. API NO. 15-121-25,854

ADDRESS PO Box 11598, K. C. Mo. 64138 COUNTY Miami

FIELD Paola Shoestring

** CONTACT PERSON Patty Eichman PROD. FORMATION Squirrel

PHONE 816-365-1970

PURCHASER Eureka Crude Purchasing LEASE Mitchell

ADDRESS Eureka, Ks. WELL NO. 1-83

WELL LOCATION W/2

DRILLING Company Tools 165 Ft. from N Line and

CONTRACTOR 2140 Ft. from E Line of (E)

ADDRESS the NE (Qtr.) SEC 12 TWP 16 RGE 21 (W)X

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 925' PBTD _____

SPUD DATE 8-3-83 DATE COMPLETED 8-3-83

ELEV: GR 1900 DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20' ~~30'-KCC~~ DV Tool Used? _____

WELL PLAT

(Office Use Only)

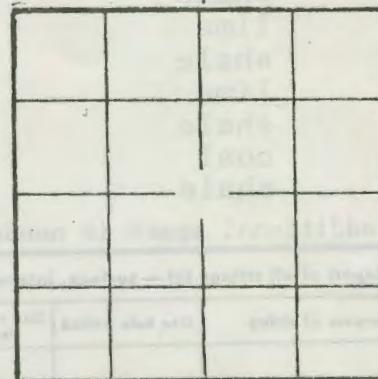
KCC

KGS ☒

SWD/REP

PLG. _____

NGPA _____



TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Frac - 40 sx sand and gelled water

678-688

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

9-1-83

pumping

28

Estimated Production -I.P.

Oil

1

Gas

0

Water

%

Gas-oil ratio

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-83

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent to Geological	Survey			
soil	0	8		
sand	3	11		
lime	18	29		
shale	6	35		
lime	40	75		
shale	20	95		
lime	17	112		
sand	13	125		
shale	4	128		
sand	12	140		
shale	54	199		
lime	20	219		
shale	1	220		
lime	3	223		
shale	4	227		
sand	17	244		
shale	11	255		
lime	1	256		
shale	1	257		
lime	5	262		
shale	9	271		
coal	2	273		
shale	11	284		
lime	1	285		
shale	14	299		
lime	3	302		
shale	13	315		
lime	8	323		
shale	3	326		
lime	13	339		
shale	1	340		
coal	4	344		
shale	3	347		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-5/8	6"	17#	20	portland	10	none
casing	5-1/8	2-7/8	3.5	732	"	78	2% Gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2-3/8 DML	678-688

TUBING RECORD

Size	Setting depth	Packer set at
1"	732	

OPERATOR Reese Exploration LEASE NAME Mitchell SEC 12 TWP 16 RGE 21FILL IN WELL LOG AS REQUIRED: WELL NO. 1-83

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime	26	373	Hertha	
shale	3	376		
lime	15	391		
shale	16	408		
sand	6	414		
shale	3	417		
sand	8	425	Pleasanton	
sandy shale	11	436		
shale	64	504		
sand	21	525		
shale	31	546		
red bed	4	550		
shale	4	554	peru	
sand	9	563		
lime	8	571		
shale	26	598		
coal	2	600		
lime	12	612		
shale	3	615	Upr Sq.	
sand	5	620		
shale	2	622		
lime	8	630		
shale	9	639		
lime	9	648	Lwr Sq.	
shale	3	651		
lime	2	653		
shale	8	661		
lime	1	662		
shale	10	672	#1 Cattleman	
lime	1	673		
shale	6	680		
lime	1	681		
sand	8	689		
shale	70	759	#2 Cattleman	
sand	6	765		
shale	20	785		
lime	4	789		
shale	5	794		
sand	6	800		
shale	21	821		
lime	2	823		
shale	3	826		
sand	6	832		
lime	6	838		
coal	3	841		
lime	2	843		
shale	51	894		
lime	2	896		
shale	8	902		
lime	2	904		
shale	11	915		
sand	6	921		
shale	4	925		