

WICHITA, KANSAS
KANSAS DRILLERS LOG

API No. 15 - Miami - 15-121-20,716
County Number

Operator Beese Explorations

Address P.O. Box 11598, K.C. Mo. 64138

Well No. 3-78 Lease Name Meyers

Footage Location 1480 FSL ! 2035 FEL
1400 feet from (N) line 605 feet from (W) line

Principal Contractor Michael Drilling Geologist None

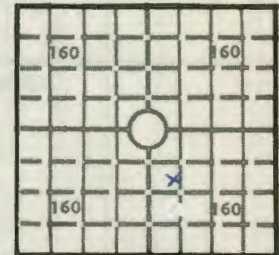
Spud Date Aug 9, 1978 Total Depth 681' P.B.T.D.

Date Completed Aug 10, 1978 Oil Purchaser Bluebird

S. 13 T. 16 R. 21 E

Loc. SW NW SE-1000
County

640 Acres
N



Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>Surface</u>	<u>8 7/8</u>	<u>6 1/4</u>	<u>17#</u>	<u>40'</u>	<u>Portland</u>	<u>4</u>	<u>None</u>
<u>2"</u>	<u>5 1/4</u>	<u>2 3/8</u>	<u>3.75</u>	<u>661</u>	<u>"</u>	<u>90</u>	<u>290 Jel</u>

LINER RECORD

Top, ft. None Bottom, ft. _____ Sacks cement _____

PERFORATION RECORD

Shots per ft. _____ Size & type _____ Depth interval _____

TUBING RECORD

Size None Setting depth _____ Packer set at 661

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Frac - Jelled water 100 sacks Sand 661' to 681'

RECEIVED
STATE CORPORATION COMMISSION

INITIAL PRODUCTION

JAN 30 1979

Date of first production Oct - 1978 Producing method (flowing, pumping, gas lift, etc.) Pump

CONSERVATION DIVISION
Gas-oil ratio, Kansas

RATE OF PRODUCTION PER 24 HOURS
Oil 1 bbls. Gas None MCF Water 1 bbls. CFPB

Disposition of gas (vented, used on lease or sold) None Producing interval (s) _____

Thickness of Starts	Formation	Total Depth
15	Sails clay	15
11	Shale	26
7 1/2	Shale Sand	33 1/2
14	Shale	50
28	Shale	78
18	limestone	96
81	Shale	187
20	limestone	207
30	Shale	237
10	limestone	247
26	Shale	273
4	limestone	277
25	Shale	302
26	limestone	328
9	Shale	337
22	limestone	359
6	Shale	365
14	limestone	379
16 1/2	Shale	545
9	limestone	554
30	Shale	584
7	limestone	591
16	Shale	607
4	limestone	611
8	Shale	619

Thickness of Starts	Formation	Total Depth	Remarks
18	limestone	624	
36	Shale	660	
16	sand oil	676	
5	shale	681	
		681 T.D.	
			Run 26 joints 2" pipe 1 8 ft pipe
			Set packer @ 661

13-16-21A

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS