

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6142
Name: Town Oil Co.
Address 16205 W. 287th St.
Paola, Ks. 66071
City/State/Zip _____
Purchaser: Crude Marketing, Inc.
Operator Contact Person: Lester Town
Phone () 913-294-2125
Contractor: Name: Company Tools
License: _____
Wellsite Geologist: None

Designate Type of Completion

____ New Well XXX Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas X ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Glen F. Layton

Well Name: John Nutt #2

Comp. Date N/A Old Total Depth 700'

____ Deepening ____ Re-perf. XXX Conv. to (In) SWD
____ Plug Back ____ PBTD
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
XXX Other (SWD or (In)) Docket No. E-18,332

4-8-96

4-11-96

Date of REENTRY Date Reached TD Completion Date

API NO. 15- (PRE-1967)

County Miami

- S.E. S.E. - SW Sec. 13 Twp. 16 Rge. 21 X

330227 Feet from SW (circle one) Line of Section

34703011 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Nutt Well # BW-4

Field Name Paola-Rantoul

Producing Formation Squirrel

Elevation: Ground _____ KB _____

Total Depth 700 PBTD _____

Amount of Surface Pipe Set and Cemented at 20 Ft

Multiple Stage Cementing Collar Used? ____ Yes X

If yes, show depth set _____ Ft

If Alternate II completion, cement circulated from 650

feet depth to surface w/ 165 ex cm

Drilling Fluid Management Plan REENTRY 3-25-97
(Data must be collected from the Reserve Site)

Chloride content _____ ppm Fluid volume _____ bb

Dewatering method used _____

Location of fluid disposal if hauled off site _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colored Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 1 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roberta Teton

Title Agent Date 3-12-97

Subscribed and sworn to before me this 12 day of March

97

Notary Public Donna Jean Barnhart

Date Commission Expires 4-22-97

K.C.C. OFFICE USE ONLY

F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution

____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other
(Specify)

Operator Name Town Oil Co.

Lease Name

Nutt

Well #

BW-4

Sec. 13 Twp. 16 Rge. 21☒ East

County

Miami

☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, in interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No☐ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Name

Top

Datum

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	6½"		20'	Portland	3	
Completion	5 5/8"	2 7/8"		650'	50/50 Poz Portland	165	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	658'-672' OPEN HOLE		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
			649'		
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
10-8-96					
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Grav

Disposition of Gas:

METHOD OF COMPLETION

INJECTION Production Intervals

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

658'-672'