

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 W. 47th, Suite # 409
City/State/Zip: Kansas City, Missouri 64112
Purchaser: Plains Marketing
Operator Contact Person: Mark Haas
Phone: (816) 531-5922
Contractor: Name: Leis Oil Services
License: 32079
Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>February 19, 2007</u>	<u>February 22, 2007</u>	<u>February 23, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28344-0000
County: Miami
SE NE SE NE Sec. 14 Twp. 16 S. R. 21 ☒ East ☐ West
1845 3443 FSL feet from S (N) (circle one) Line of Section
165 223 FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cone Well #: 52 HP
Field Name: Wellsville
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: _____ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20
feet depth to 725 w/ 118 sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: April 18, 2007
Subscribed and sworn to before me this 18th day of April,
20 07.
Notary Public: Mary L Weber
Date Commission Expires: May 22 2008

KCC Office Use ONLY

N Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received

Geologist Report Received

UTC Distribution **RECEIVED**
KANSAS CORPORATION COMMISSION

MAY 07 2007

MARY L. WEBER
Notary Public

CONSERVATION DIVISION

Side Two

Operator Name: Haas Petroleum, LLC Lease Name: Cone Well #: 52 HP
 Sec. 14 Twp. 16 S. R. 21 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Squirrel

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10 5/8	7		20	Regular	12	
Long String	5 5/8	2 7/8		720	50/50 Poz	118	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	10 Perforations		
	20 Additional Perforations		
	660.0' to 674.0'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
NA	NA	NA	NA	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
NA	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
NA	NA	NA	NA	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 07 2007

CONSERVATION DIVISION

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15340
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-23-07	3451	Conn # 52HP	14	16	21	M1

CUSTOMER		TRUCK #	DRIVER	TRUCK #	DRIVER
Naas Petroleum LLC		506	Fred		
MAILING ADDRESS		368	Max		
800 W 47th St Ste 409		369	Harv		
CITY	STATE	ZIP CODE			
Kansas City	Mo	64112			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 720' CASING SIZE & WEIGHT 2 3/8 EUE
CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
DISPLACEMENT 4.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Chuck casing depth w/ measuring line. Establish
Circulation. Mix & Pump 100' Premium Gel Flush.
Mix & Pump 120 sks 50/50 Por Mix Cement w/ 2 1/2" Cool
Cement to Surface. Flush pump & lines clean. Displace
2 1/2" rubber plug to Casing TD w/ 4.2 BBL Fresh
water. Pressure to 600 PSI. Shut in casing.

Fred Mader

J. Leis Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>	368	840.00
5406	20 mi	MILEAGE <u>Pump Truck</u>	368	66.40
5407	Minimum	<u>Ton Mileage.</u>	237	285.30
5502C	2 hrs	80 BBL Vac Truck	369	180.00
1124	118 sks	50/50 Por Mix Cement		1144.30
1118B	100 300	Premium Gel		45.00
4402	1	2 1/2" Rubber Plug		20.00
Sub Total				2580.60
Tax @ 6.55%				72.08
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MAY 07 2007				
SALES TAX DIVISION				
ESTIMATED TOTAL				2652.68

AUTHORIZATION _____

TITLE _____

DATE _____

217071