

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

COPY

Operator: License # 33640  
Name: Haas Petroleum, LLC  
Address: 800 W. 47th, Suite # 409  
City/State/Zip: Kansas City, Missouri 64112  
Purchaser: Plains Marketing  
Operator Contact Person: Mark Haas  
Phone: ( 816 ) 531-5922  
Contractor: Name: Leis Oil Services  
License: 32079

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

☒ New Well    ☐ Re-Entry    ☐ Workover  
☒ Oil    ☐ SWD    ☐ SIOW    ☐ Temp. Abd.  
☐ Gas    ☐ ENHR    ☐ SIGW  
☐ Dry    ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening    ☐ Re-perf.    ☐ Conv. to Enhr./SWD

☐ Plug Back    ☐ Plug Back Total Depth

☐ Commingled    Docket No. \_\_\_\_\_

☐ Dual Completion    Docket No. \_\_\_\_\_

☐ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

|                                                           |                                          |                                                                  |
|-----------------------------------------------------------|------------------------------------------|------------------------------------------------------------------|
| <u>March 8, 2007</u><br>Spud Date or<br>Recompletion Date | <u>March 12, 2007</u><br>Date Reached TD | <u>March 20, 2007</u><br>Completion Date or<br>Recompletion Date |
|-----------------------------------------------------------|------------------------------------------|------------------------------------------------------------------|

API No. 15 - 121-28345-0000

County: Miami

SW NE SE NE Sec. 14 Twp. 16 S. R. 21 ☒ East ☐ West

1815 3442 FSL feet from S 1 N (circle one) Line of Section

495 536 FGL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Cone Well #: 53 HP

Field Name: Wellsville

Producing Formation: Squirrel

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 40

feet depth to 725 w/ 116 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Operator Date: April 18, 2007

Subscribed and sworn to before me this 18<sup>th</sup> day of April

2007

Notary Public: Mary L. Weber

Date Commission Expires: May 22, 2008

A. MARY L. WEBER

**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

1 Wireline Log Received

Geologist Report Received **RECEIVED**  
KANSAS CORPORATION COMMISSION

UIC Distribution

MAY 07 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Cone Well #: 53 HP  
 Sec. 14 Twp. 16 S. R. 21 ☒ East ☐ West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Squirrel

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String                                                         | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Casing                                                            | 10 5/8            | 7                         |                   | 20            | Regular        | 12           |                            |
| Long String                                                               | 5 5/8             | 2 7/8                     |                   | 719           | 50/50 Poz      | 116          |                            |
|                                                                           |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |             |                            |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ____ Perforate                        |                  |                |             |                            |
| ____ Protect Casing                   |                  |                |             |                            |
| ____ Plug Back TD                     |                  |                |             |                            |
| ____ Plug Off Zone                    |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
| 2              | 10 Perforations                                                                           |                                                                                   |       |
|                | 11 Additional Perforations                                                                |                                                                                   |       |
|                | 658.0' to 668.0'                                                                          |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |

|                                                  |           |         |                                                                                                                                              |               |                                                          |  |
|--------------------------------------------------|-----------|---------|----------------------------------------------------------------------------------------------------------------------------------------------|---------------|----------------------------------------------------------|--|
| TUBING RECORD                                    |           | Size    | Set At                                                                                                                                       | Packer At     | Liner Run                                                |  |
| NA                                               |           |         | NA                                                                                                                                           | NA            | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method                                                                                                                             |               |                                                          |  |
| NA                                               |           |         | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |                                                          |  |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.                                                                                                                                  | Gas-Oil Ratio | Gravity                                                  |  |
|                                                  | NA        | NA      | NA                                                                                                                                           |               |                                                          |  |

Disposition of Gas

METHOD OF COMPLETION

Production Interval

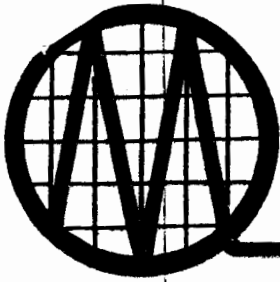
☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAY 07 2007

CONSERVATION DIVISION  
 WICHITA, KS



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

Company: Haas Petroleum, LLC

Lease/Field: South Cone Lease

Well: # 53-HP

County, State: Miami County, Kansas

Service Order #: 18135

Purchase Order #: N/A

Date: 4/10/2007

Perforated @: 658.0 to 668.0

Type of Jet, Gun  
or Charge: 2" DML RTG 180 Degree Phase

Number of Jets,  
Guns or Charges: Twenty One (21)

Casing Size: 2 7/8"

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