

Form ACO-1
September 1999
Form Must Be Typed

API No. 15 - 121-27747-00-00

County: Miami

S/2- SE- SW- NE Sec. 14 Twp. 16 S. R. 21 ☒ East ☐ West

2805 2770 feet from (S) N (circle one) Line of Section

1960 1504 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Cone Well #: P6-03

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: Kelly Bushing:

Total Depth: 710 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate If completion, cement circulated from 21

feet depth to 0 w/ 3 ex cml.

Drilling Fluid Management Plan *See 11 or 11.18.03*
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used used on lease

Location of fluid disposal if hauled offsite:

Operator Name: Town Oil company, Inc.

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.: E-18, 287

NOTARY PUBLIC State of Kansas
JACQUYLYN CHEEK
My Appt. Exp. 11/1/2025

Operator Name: Town Oil company, Inc. Lease Name: McCann Well #: P6-03
 Sec. 14 Twp. 16 S. 11 21 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
 (Attach Additional Sheets)

☐ Yes ☒ No

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name _____ Top _____ Datum _____

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☐ Yes ☒ No

(Submit Copy)

List All E. Logs Run:

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Selling Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9	6 1/4		21	Portland	3	
Completion	5 5/8	2 7/8		690	Portland	110	50/50 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	658-664		

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First, Resumed Production, SWD or Enhr.

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.

Gas Mcf

Water Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-10.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Cemented
☐ Other (Specify) _____

TOWN OIL COMPANY

"Drilling and Production"

ORIGINAL

913-294-2125

old, Kansas 66071

WELL: P6-03

FARM: CONE

LEASE OWNER: Town Oil Company, Inc.

RECEIVED

NOV 17 2003

KCC WICHITA

WELL LOG

Thickness of Strata	Formation	Total Depth
0-2	soil & clay	2
9	lime	11
5	shale	16
10	lime	26
7	shale	33
14	lime	47
34	shale	81
14	lime	95
87	shale	182
21	lime	203
34	shale	237
4	lime	241
30	shale	271
2	lime	273
28	shale	301
23	lime	324
8	shale & slate	332
23	lime	355
5	shale & slate	360
3	lime	363
5	shale & slate	360
3	lime	363
5	shale	368
6	lime	374
161	shale	535
8	lime	543
32	shale	575
6	lime	581
14	shale	595
6	lime	601
13	shale & shale	614
3	lime	617
10	shale	627
6	lime	633
9	shale & slate	642
2	lime	644
5	shale & coal	649
3	lime	652
6	shale	658
6	sandy shale	664
46	dk shale	710 TD