

14-16-21E MD
PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5115 EXPIRATION DATE June 30, 1984

OPERATOR Reese Exploration, Inc. API NO. 15-121-25,259

ADDRESS P.O. Box 11598 K. C. Mo. 64138 COUNTY Miami

FIELD Paola Rantoul

** CONTACT PERSON Patty Eichman PROD. FORMATION Squirrel

PHONE 816-356-1970

PURCHASER N/A LEASE Johnson

ADDRESS _____ WELL NO. 12-82

WELL LOCATION NW/4

DRILLING Company Tools 1855Ft. from N Line and

CONTRACTOR _____ 300Ft. from W Line of

ADDRESS _____ the (Qtr.) SEC 14 TWP 16 RGE 21 E.

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 720' PBTD _____ KGS

SPUD DATE 12-15-82 DATE COMPLETED 8-83 SWD/REP _____

ELEV: GR 960 DF _____ KB _____ PLG. _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-98115

Amount of surface pipe set and cemented 50 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. J. Reese, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Reese Exploration, Inc LEASE Johnson SEC. 14 TWP. 16 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 12-82

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG OR OTHER DESCRIPTIVE INFORM

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
* Check if no Drill Stem Tests Run.				
soil and clay	6	6		
lime	4	10		
shale	4	14		
lime	17	31		
shale	4	35		
lime	23	48		
shale	28	86		
lime	14	199		
shale	3	103		
sandy shale	7	110		
shale	72	182		
lime	20	202		
shale	31	233		
lime	5	238		
shale	29	267		
lime	1	268		
shale	2	270		
lime	3	273		
shale	8	281		
lime	1	282		
shale	19	301		
lime	21	322		
shale	19	332		
lime	31	363	heartha	
shale	6	369		
lime	5	374		
shale	102	476	altamont lime	
lime	2	478		
shale	51	529	myrick sta.	
lime	11	540		
shale	56	596		
lime	2	598		
shale	15	613		
lime	1	614		
shale	18	632		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-5/8	6 1/4	17	17	portland	10	none
casing	5-1/4	2-7/8	5.3	713	"	75	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2-1/8 glas	646-656

TUBING RECORD

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Reese Exploration LEASE NAME Johnson * SEC. 14 TWP. 16 RGE. 21

FILL IN WELL LOG AS REQUIRED: 12-82

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime	1	633		
shale	17	650	Upper Squirrel	
oil sand	11	661		
shale	59	720	T.D.	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Frac-Gelled water & 40 sacks sand		646-656
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations