

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5115 EXPIRATION DATE June 30, 1984

OPERATOR Reese Exploration, Inc., P.O. Box 11598 API NO. 15-121-25,345

ADDRESS K. C. Mo. 64138 COUNTY Miami

FIELD Paola Rantoul

\*\* CONTACT PERSON Patty Eichman PROD. FORMATION Squirrel  
PHONE 816-356-1970

PURCHASER Eureka Crude Purchasing LEASE Johnson

ADDRESS \_\_\_\_\_ WELL NO. 2-83

WELL LOCATION NW/4

DRILLING Company Tools 265 Ft. from S Line and

CONTRACTOR \_\_\_\_\_ 600 Ft. from E Line of

ADDRESS \_\_\_\_\_ the (Qtr.) SEC 14 TWP 16 RGE 21E

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only

ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 720' PBD \_\_\_\_\_

SPUD DATE 1-10-83 DATE COMPLETED 8-83

ELEV: GR 960 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-98115

Amount of surface pipe set and cemented 21 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac gelled water & 40 sacks sand	633-643

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Gas bbis.	Water % MCF
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio bbis.	CFPB

Perforations

OPERATOR Reese Exploration LEASE Johnson SEC. 14 TWP. 16 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-83

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
soil and clay	6	6		
lime	14	20		
shale	5	25		
shale	34	59		
shale	32	91		
lime	28	119		
shale	70	189		
lime	22	211		
shale	13	224		
lime	2	226		
shale	17	243		
lime	7	250		
shale	24	275		
lime	9	284		
shale	22	306		
lime	9	315		
shale	31	346		
lime	3	359		
shale	7	366		
lime	13	379		
shale	5	384		
lime	5	389	heartha	
shale	89	478	altamont lime	
lime	2	480		
shale	66	546		
lime	4	550		
shale	50	600		
lime	2	602		
shale	11	613		
lime	21	636		
shale	4	640	myrick sta.	
lime	5	645		
shale	9	657		
sandy shale	2	659	upper squirrel	
sand	8	667		
shale	53	720	T.D.	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-5/8	6 1/2	17	21	portland	8	none
casing	5-1/4	2-7/8	5.3	700	"	75	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2-1/8 glas	633-643

  

TUBING RECORD		
Size	Setting depth	Packer set at