

9/24/82

14-16-21E KCC and Survey

AFFIDAVIT OF COMPLETION FORM

Slaco-1 Well History Compt. WICHITA BRANCH

TYPE

P1

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5115 EXPIRATION DATE June 30, 1983

OPERATOR Reese Exploration, Inc. API NO. 15-121-25,179

ADDRESS PO Box 11598 COUNTY Miami

K. C. Mo. 64138 FIELD Paola-Rantoul

** CONTACT PERSON Patricia Eichman PROD. FORMATION Squirrel
PHONE 816-356-1970

PURCHASER Eureka Crude LEASE Johnson

ADDRESS Eureka, Ks. WELL NO. 4-82

DRILLING Company Tools 1550 Ft. from N Line and
CONTRACTOR 990 Ft. from E Line of
ADDRESS the NW (Qtr.) SEC 14 TWP 16 RGE 21 E

PLUGGING WELL PLAT (Office Use Only)
CONTRACTOR
ADDRESS

TOTAL DEPTH 703 PBTD

SPUD DATE 9-21-82 DATE COMPLETED 9-24-82

ELEV: GR 950 DF KB

DRILLED WITH (CABLE) (ROTARY) (MOR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-98115

Amount of surface pipe set and cemented 50' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE STATE COMMISSION REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

NOV 18 1982

A F F I D A V I T

CONSERVATION DIVISION

Wichita, Kansas

L. J. Reese, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

REESE EXPLORATION INC

OPERATOR Reese Exploration, Inc. LEASE Johnson

SEC. 14 TWP. 16 RGE. 21

WELL NO. 4-82

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
soil and clay	0	8	Surface	
lime	8	52		
shale	52	70		
lime	70	74		
shale	74	150		
lime	150	168		
shale	168	207		
lime	207	209		
shale	209	273		
lime	273	292		
shale	292	340	Heartha	
lime	340	344		
shale	344	445		
sand	445	446		
shale	446	475		
lime	475	483		
shale	483	524		
lime	524	529		
shale	529	655		
sand	655	664		
shale	664	703	Altamont Lime	
			Pawnee Lime	
			Myrick Sta. Lime	
			Upper Squirrel	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Gelled Water - 40 sx sand		659 - 665	
Date of first production Oct. 1982		Producing method (flowing, pumping, gas lift, etc.) Pumping	
Gravity			
Estimated Production -I.P.	Oil 1 bbls.	Gas 0 MCF	Water % % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 19	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-5/8	6 1/2	17	50	Portland	10	none
Casing	5-1/4	2-7/8	5.3	700	"	83	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2-1/8 Glass	659 - 665
TUBING RECORD					
Size	Setting depth	Packer set at			
1"	700				