

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5115 EXPIRATION DATE June 30, 1984

OPERATOR Reese Exploration, Inc. API NO. 15-121-25,209

ADDRESS K. C. Mo. P.O. Box 11598 64638 B&W-KCC COUNTY Miami

FIELD Paola Rantoul

** CONTACT PERSON Patty Eichman PROD. FORMATION Squirrel
PHONE 816-356-1970

PURCHASER N/A LEASE Johnson

ADDRESS _____ WELL NO. 6-82

WELL LOCATION NW/4

DRILLING Company Tools 1903 Ft. from N Line and

CONTRACTOR ADDRESS _____ 635 Ft. from E Line of

the NW (Qtr.) SEC 14 TWP 16 RGE 21E.

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR ADDRESS _____ Use Only

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 720' PBD _____

SPUD DATE 11-10-82 DATE COMPLETED 8-83

ELEV: GR 960 DF _____ KB _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ROT~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-98115

Amount of surface pipe set and cemented 50.7' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas Shut-in Gas Drive Disposal **RECEIVED**
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Frac Gelled Water & 40 sacks sand		662-668	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
Gravity			
Estimated Production -I.P.	Oil	Gas	Water %
	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	

OPERATOR Reese Exploration LEASE Johnson

SEC. 14 TWP. 16 RGE. 21 E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6-82

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
* Check if no Drill Stem Tests Run.				
soil and clay	6	6		
lime	14	20		
shale	5	25		
lime	34	59		
shale	32	91		
lime	28	119		
shale	70	189		
lime	22	211		
shale	13	224		
lime	2	226		
shale	17	243		
lime	7	250		
shale	24	275		
lime	9	284		
shale	22	306		
lime	9	315		
shale	31	346		
lime	3	359		
shale	7	366		
lime	13	379		
shale	5	384		
lime	5	389	Heartha	
shale	89	478	Altamont Lime	
lime	2	480		
shale	66	546		
lime	4	550		
shale	50	600		
lime	2	602		
shale	11	613		
shale	21	636		
lime	14	640		
shale	15	645	Myrick Sta.	
shale	9	657		
sand shale	2	659	Upper Squirrel	
sand	8	667		
shale	53	720	T.D.	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-5/8	6 1/2	17	50	portland	10	none
casing	5-1/4	2-7/8	5.3	716	"	75	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2-1/8 glas	662-668

TUBING RECORD		
Size	Setting depth	Packer set at