

14-16-21E

1100
A

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geologist *Wichita*
WICHITA BRANCH

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5115 EXPIRATION DATE June 30, 1984

OPERATOR Reese Exploration, Inc. API NO. 15-121-25,210

ADDRESS P.O. Box 11548
K. C. Mo 64138 COUNTY Miami

FIELD Paola Rantoul

** CONTACT PERSON Patty Eichman PROD. FORMATION Squirrel
PHONE 816-356-1970

PURCHASER N/A LEASE Johnson

ADDRESS _____ WELL NO. 7-82

WELL LOCATION NW/4

DRILLING Company Tools 1920 Ft. from N Line and

CONTRACTOR _____ 989 Ft. from E Line of

ADDRESS _____ the NW (Qtr.) SEC 14 TWP 16 RGE 21 E

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 678' PBTD _____ KGS

SPUD DATE 10-28-82 DATE COMPLETED 8-83 SWD/REP _____

ELEV: GR 960 DF _____ KB _____ PLG. _____

DRILLED WITH (~~WIRELINE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR- 98115.

Amount of surface pipe set and cemented 50.7 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac Gelled water & 40 sacks sand	650-658

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio
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OPERATOR Reese Exploration LEASE Johnson SEC 14 TWP 16 RGE 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7-82

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
soil and clay	8	8		
lime	16	24		
shale	2	26		
lime	28	54		
shale	4	58		
lime	7	65		
shale	31	96		
lime	8	104		
shale	1	105		
lime	1	106		
shale	8	114		
lime	3	117		
shale	177	194		
lime	24	218		
shale	48	266		
lime	8	274		
shale	7	281		
lime	4	285		
shale	8	293		
lime	2	295		
shale	15	310		
shale	26	341		
lime	24	365		
shale	7	372		
lime	4	376		
shale	3	379		
lime	4	383		
shale	133	516	heartha	
lime	6	522	altamont lime	
shale	24	548		
lime	4	552		
shale	33	585		
lime	2	587		
shale	22	609		
lime	3	612		
shale	8	620		
lime	13	623		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-5/8	6 1/4	17	50	portland	10	none
casing	5 1/4	2-7/8	5.3	675	"	75	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2-1/8 glas	650-658

TUBING RECORD

Size	Setting depth	Packer set at

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Reese Exploration LEASE NAME Johnson

SEC. 14 TWP. 16 RGE. 21E

FILL IN WELL LOG AS REQUIRED: # 7-82

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	13	636	Myrice Sta.	
lime	4	640		
shale	6	646		
lime	2	648		
shale	20	668		
oil sand	7	675		
sand shale	3	678		