

14-16-21E

1100

8

TYPE

**AFFIDAVIT OF COMPLETION FORM**  
*State Geological Survey*  
**WICHITA BRANCH**

ACO-1 WELL HISTORY  
Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5115 EXPIRATION DATE June 30, 1984

OPERATOR Reese Exploration, Inc. API NO. 15-121-25,257

ADDRESS K. C. Mo. <sup>P.O. Box 11598</sup> <sup>RTW-KCC</sup> 64138 COUNTY Miami

FIELD Paola Rantoul

\*\* CONTACT PERSON Patty Eichman PROD. FORMATION Squirrel  
PHONE 816-356-1970

PURCHASER N/A LEASE Johnson

ADDRESS \_\_\_\_\_ WELL NO. 10-82

WELL LOCATION NW/4

DRILLING Company Tools 1085Ft. from N Line and  
CONTRACTOR 300Ft. from W Line of  
ADDRESS \_\_\_\_\_ the NW (Qtr.) SEC 14 TWP 16 RGE 21E.

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)


KCC \_\_\_\_\_  
KGS  \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 720' PBTD \_\_\_\_\_

SPUD DATE 11-18-82 DATE COMPLETED 8-83

ELEV: GR 960 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-98115

Amount of surface pipe set and cemented 50' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. J. Reese, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Reese Exploration LEASE Johnson SEC. 14 TWP. 16 RGE 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 10-82

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
soil & clay	11	11		
lime	6	17		
shale	2	19		
lime	33	52		
shale	5	56		
lime	21	78		
shale	26	104		
lime	15	119		
shale	83	202		
lime w/broken shale	21	223		
shale	26	250		
lime	4	254		
shale	35	289		
lime	2	291		
shale	8	299		
lime	1	300		
shale	17	317		
lime sandy	7	324		
shale w/broken lime	6	330		
lime	12	342		
shale	12	354		
lime	23	377		
shale	2	379	heartha	
lime	4	383		
shale	4	387		
lime	4	391		
shale	107	498	Altamont lime	
lime	2	500		
shale	49	549		
lime	8	557		
shale	33	590		
lime	9	599		
shale	14	613		
lime	3	616		
shale	16	632		
lime	5	637		
shale	5	642		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. 2 CASING RECORD 645 (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-5/8	6 1/2	17	50	portland	11	none
casing	5-1/4	2-7/8	5.3	700	"	75	2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			2	2-1/8 glas	668-678
TUBING RECORD					

14-16-21E

State Geological Survey  
WICHITA BRANCH

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Reese Exploration LEASE NAME Johnson # SEC. 14 TWP. 16 RGE. 21

FILL IN WELL LOG AS REQUIRED: #10-82

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime	3	645	Myrick Sta	
shale	6	651		
lime	2	653		
shale	7	660		
lime cap	1	661		
gas sand	3	664		
sandy shale	6	670		
sand	2	672	Upper Squirrel	
sand	14	686		
sandy shale	4	690		
shale	30	720	T. D.	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Frac Gelled water & 40 sacks and		668-678	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water % bbls. Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold)		Perforations	