

197621K
91

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

* State Geological Survey
WICHITA RANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5115 EXPIRATION DATE June 30, 1984

OPERATOR Reese Exploration, Inc. API NO. 15-121-25,258

ADDRESS Box 11598, K. C. Mo. 64138 COUNTY Miami

FIELD Paola Rantoul

** CONTACT PERSON Patty Eichman PROD. FORMATION Squirrel
PHONE 816-356-1970

PURCHASER N/A LEASE Johnson

ADDRESS _____ WELL NO. 11-82

WELL LOCATION NW/4

DRILLING CONTRACTOR Company Tools 1470Ft. from N Line and

ADDRESS _____ 300Ft. from W Line of

the (Qtr.) SEC 14 TWP 16 RGE 21 E

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 720' PBTD _____

SPUD DATE 11-22-82 DATE COMPLETED 3-83

ELEV: GR 960 DF _____ KB _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~MR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-98115

Amount of surface pipe set and cemented 50 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

L. J. Reese, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Reese Exploration LEASE Johnson SEC. 14 TWP. 16 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS R OR OTHER DESCRIPTIVE INFORMAT

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
soil & clay	10	10		
lime	48	58		
shale	8	64		
lime	7	71		
shale	28	99		
lime	20	119		
shale	76	195		
lime	23	218		
shale	12	230		
lime	2	232		
shale	14	246		
lime	3	249		
shale	33	282		
lime	1	283		
shale	1	284		
lime	2	286		
shale	26	312		
lime	9	321		
shale	2	323		
lime	5	328		
shale	24	352		
lime	17	369		
shale	2	371		
lime	13	384	heartha	
shale	8	392		
lime	2	394		
shale	98	492	Altamont lime	
lime	5	497		
shale	41	538		
lime	2	540		
shale	7	547		
lime	12	559		
shale	22	581		
lime	3	584		
shale	26	610		
lime	6	616		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-5/8	6 1/2	17	50	portland	11	none
casing	5-1/4	2-7/8	5.3	713	"	75	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2-1/8 glas	664-672

TUBING RECORD

17-16-21E

State Geological Survey
WICHITA BRANCH

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Reese Exploration LEASE NAME Johnson #14 SEC. 16 TWP. 21 RGE.

FILL IN WELL LOG AS REQUIRED: #11-82

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	5	621		
lime	1	622		
shale	4	626		
lime	1	627		
shale	11	638	Myrick Sta.	
lime	1	639		
shale	2	641		
lime	1	642		
shale	6	648		
lime	1	649		
shale	6	655		
sandy shale	11	666	Upper Squirrel	
oil sand	14	678		
shale	42	720	T.D.	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Frac - Gelled water & 40 sacks sand		664-672	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations	