

14-16-21E

IND 87

TYPE

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5115 EXPIRATION DATE June 30, 1984

OPERATOR Reese Exploration API NO. 15-121-25,351

ADDRESS K. C. Mo. 64138 COUNTY Miami

FIELD Paola Rantoul

** CONTACT PERSON Patty Eichman PROD. FORMATION Squirrel

PHONE 816-356-1970

PURCHASER Eureka Crude Purchasing LEASE Johnson

ADDRESS Eureka, Ks. WELL NO. 4-83

WELL LOCATION NW/4

DRILLING Company Tools 250 Ft. from S Line and

CONTRACTOR 400 Ft. from W Line of

ADDRESS the (Qtr.) SEC 14 TWP 16 RGE 21 E.

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 720' PBTD

SPUD DATE 1-20-83 DATE COMPLETED 8-83

ELEV: GR960 DF KB

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-98115

Amount of surface pipe set and cemented 21 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. J. Reese, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. J. Reese

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Reese Exploration

LEASE

Johnson

SEC.14 TWP16 RGE.21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4-83

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
x Check if no Drill Stem Tests Run.				
soil and clay	11	11		
lime	10	21		
shale	4	25		
lime	24	49		
shale	29	78		
lime	18	96		
shale	81	177		
lime	21	198		
shale	14	212		
lime	1	213		
shale	16	229		
lime	4	233		
shale	32	265		
lime	2	267		
shale	6	273		
lime	2	275		
shale	19	294		
lime	15	309		
shale	4	313		
lime	5	318		
shale	8	326		
lime	25	351		
shale	3	354	heartha	
lime	13	367		
shale	103	470	Altamont	
lime	4	474		
shale	51	525		
lime	5	530		
shale	10	540		
lime	1	541		
shale	7	548		
lime	1	549		
shale	19	568		
lime	1	569		
shale	13	582	myrick sta.	
lime	3	585		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-5/8	6½	17	21	portland	8	none
casing	5-1/4	2-7/8	5.3	700	"	75	2% Gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2-1/8 glas	641-651

TUBING RECORD

Size	Setting depth	Packer set at			

State Geological Survey
WICHITA BRANCH

14-16-21E

IDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Reese Exploration LEASE NAME Johnson SEC 14 TWP. 16 RCE 21 (E) XX

FILL IN WELL LOG AS REQUIRED: WELL NO. 4-83

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	12	597		
lime	5	602		
shale	12	614		
lime	2	616		
shale	10	626		
lime	1	627		
shale	7	634		
lime	14	648		
sandy shale	2	650	upper squirrel	
oil sand	8	658		
shale	62	720	T. D.	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Frac - gelled water & 40 sacks sand		641-651	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
N/A			
Estimated Production -I.P.		Gravity	
Oil	Gas	Water	Gas-oil ratio
bbis.	MCF	%	bbis.
Disposition of gas (vented, used on lease or sold)		Perforations	
		CFPB	