

14-16-21E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License #5115.....
Name ...REESE EXPLORATION, INC.....
Address .5540 RAYTOWN ROAD.....
.....RAYTOWN, MO. 64133.....
City/State/Zip

Purchaser...ENRON OT&T.....
.....

Operator Contact Person ...PATTY EICHMAN...
Phone ..816-356-1970.....

Contractor: License #9545.....
Name ...K-O DRILLING.....

Wellsite Geologist...NONE.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

...4-21-87.. ..4-23-87..... ..4-23-87.....
Spud Date Date Reached TD Completion Date

...724..... ..710.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40..feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from....0.....feet depth to...710...w/.77.SX cmt
Cement Company NameHALWBURTON.....
Invoice #539593.....

API NO. 15-...121-26.802.....

County..MIAMI.....

SE. NE. NW Sec. 14. Twp. 16. Rge. 21. East West

4610..... Ft North from Southeast Corner of Section
2940..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

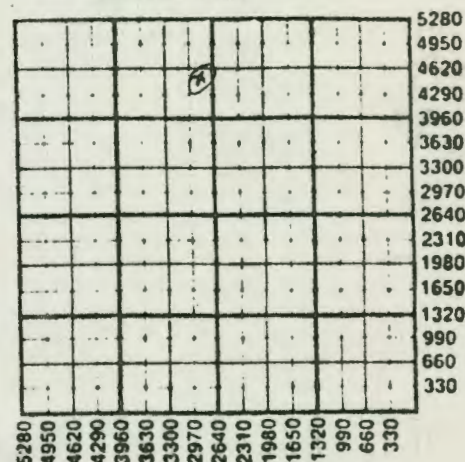
Lease Name....JOHNSON.....Well #...1-87.

Field Name.....PAOLA SHOESTRING.....

Producing Formation.....SQUIRREL.....

Elevation: Ground...UNK.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name REESE EXPLORATION, INC. Lease Name JOHNSON Well # 1-87

14... TWD... 16... Rge. 21... ☒ East ☐ West County... MIAMI

Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours				
2 Bbls	MCF	1 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Open Hole☒ Perforation

N/A

☐ Sold☐ Other (Specify)

... 661-671 ...

Drill Stem Tests taken ☐ Yes ☒ NoSamples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
SOIL & CLAY	0	10
LIME	10	20
BLACK SHALE	20	23
LIME W/SHAE BREAK	23	65
SHALE W/ RED BRK	65	92
LIME	92	121
SHALE	121	193
LIME	193	216
SHALE	216	249
LIME	249	254
SHALE	254	312
LIME	312	333
SHALE/BLACK & DARK	333	346
LIME	346	366
SHALE/BLACK	366	370
LIME/SWOPE	370	376
SHALE	376	380
HERTHA BASE KC	380	385
PLEASANTON	385	546
TD	724	

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...SURFACE...		7"		40	PORT.	6	NONE
...CASING...	5-1/8	2-7/8		710	"	77	2% GEL
.....							
.....							

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2	661-671	WATER FRAC	661-671
.....			
.....			
.....			

TUBING RECORD
N/A

Size

Set At

Packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing Method

☐ Flowing☒ Pumping☐ Gas Lift☐ Other (explain).....

9-87