

TYPE



SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5115 EXPIRATION DATE June 30, 1984

OPERATOR Reese Exploration, Inc. API NO. 15-121-25,414

ADDRESS K.C. Mo. 64138 COUNTY Miami

FIELD Paola Rantoul

\*\* CONTACT PERSON Patty Eichman PROD. FORMATION Mississippi  
PHONE 816-356-1970

PURCHASER Eureka Crude Purchasing LEASE Johnson

ADDRESS Eureka, Ks. WELL NO. 5-83

WELL LOCATION NW/4 4380 FSL: 3005

DRILLING Company Tools 900 Ft. from N Line and  
CONTRACTOR 365 Ft. from E Line of  
ADDRESS the (Qtr.) SEC 14 TWP 16 RGE 21 E

PLUGGING  
CONTRACTOR  
ADDRESS

WELL PLAT

(Office Use Only)


KCC  
KGS

SWD/REP  
PLG.

TOTAL DEPTH 1100' PBTD

SPUD DATE 3-11-83 DATE COMPLETED 8-83

ELEV: GR 960 DF KB

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-98115

Amount of surface pipe set and cemented 20 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other ~~SWD~~ WSW

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. J. Reese, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Reese Exploration LEASE Johnson SEC 14 TWP 16 RGE 21

WELL NO. 5-83

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
soil and clay	8	8		
lime	16	24		
shale	6	30		
lime	12	42		
shale	4	46		
lime	13	59		
shale	4	63		
lime	2	65		
shale	31	96		
lime	16	112		
shale	82	194		
lime	3	197		
shale	1	198		
lime	16	215		
shale	16	231		
lime	1	232		
shale	9	241		
lime	11	252		
shale	16	268		
lime	1	269		
shale	15	284		
lime	3	287		
shale	8	295		
lime	2	297		
shale	17	314		
lime	9	323		
shale	3	326		
lime	12	338		
shale	10	348		
lime	19	367		
shale	3	370		
lime	8	378		
shale	4	382		
lime	4	386 <sup>t</sup>	Heartha	
shale	155	541		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-5/8	7"	17	20	portland	10	none
casing	6"	4-1/2	10	1088	"	146	2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3½ Alum jets	1030-1040
TUBING RECORD					
Size	Setting depth	Packer set at			
2-7/8	1088	none			

SIDE TWO (Page Two)

OPERATOR Reese Exploration LEASE NAME Johnson SEC. 14 TWP. 16 RGE. 21 XX

FILL IN WELL LOG AS REQUIRED: WELL NO. 5-83

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime	1	542		
shale	7	549		
lime	6	555	Altamont	
shale	33	588	Bandera	
lime	11	599	Pawnee	
sandy shale	11	610		
lime	4	614	Myrick Sta.	
sandy shale	5	619		
black shale	4	623	Anna Shale	
shale	2	625		
lime	1	626		
shale	2	628		
lime	3	631	Upr. Ft. Scott	
shale	4	635		
lime	7	642	Lwr. Ft. Scott	
shale	8	650	Top of Cherokee	
lime	1	651		
shale	14	665		
sand oil	14	679		
shale	43	722		
sand shale	10	732		
shale	29	761		
lime	12	773	Ardmore	
shale	75	848		
lime	5	853		
shale	34	887		
lime	2	889		
shale	62	951		
sand	2	953		
shale	20	973		
sand	3	976	Tucker	
shale	11	987		
sand	41	1028	Burgess	
sandy shale	13	1041		
shale	4	1045		
lime	55	1100	Mississippi	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated	
Frac Gelled water & 60 sacks sand		1030-1040	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
Aug, 1983		pumping	
Estimated Production - I.P.		Gravity	
Oil	Gas	Water %	Gas-oil ratio
0	0	100	
bbls.	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	