

KANSAS WELL COMPLETION REPORT

API No. 15 - 121 - 20196

5G SWSW

Sec. 14 T. 16 R. 21 E.

Year well reported _____

346 FSL; 4332 FEL

Spot _____

County Miami

Company L. H. Bogle

Farm & Well No. 2 Mesch - MOLL 2-1000

Contractor Kent Drilling Co.

Please show location of well in section:



Date drilling comm. 9/73

Elev: Kelly Bushing _____

Date drilling comp. _____

Derrick floor _____

Ground _____

Field name Paola - Renton 1

Electric or other logs were run: Yes No _____

Hole was completed as: Dry _____; Oil well

Well was cored: Yes No _____

Water-flood producer _____; Gas well _____

Drill stem test run: Yes _____

Salt-water disposal _____; Other (name) _____

No

INITIAL POTENTIAL OR PRODUCTION:

FORMATION TOPS

Bbbls oil/day _____, Bbbls water/day _____

List below:

Thou cu ft gas/day _____

Log attached

Oil gravity 31 °API

Name of pay zone squirrel

Pay depth (bottom) 651

Net pay thickness 10

Name of rock formation at total depth shale + shells

Total depth 877

Company purchasing oil or gas: Town Oil Co.

CASING

List: 2" EUE
Cemented To Surface

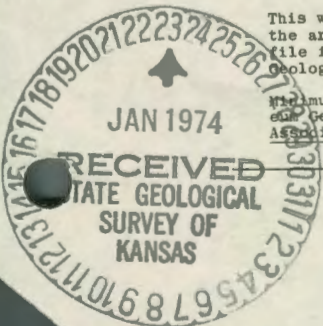
If OWWO*, give new footage drilled _____

* Old well drilled deeper

10/15/1970

This well completion form is mailed to southeastern Kansas operators, because commercial reporting companies do not scout the area. Completed forms, driller's logs, electric logs, and other information submitted to us will be placed on open file for your use. Please complete form and mail in enclosed envelope to Margaret Oros, Head, Oil and Gas Division, State Geological Survey, Lindley Hall, Lawrence, Kansas 66044. Phone: 913-864-3852.

Minimum completion information will be used for reporting all wells completed in Kansas to American Association of Petroleum Geologists' Committee on Statistics of Drilling. These statistics are published by the Oil and Gas Journal, American Association of Petroleum Geologists, U. S. Bureau of Mines, and others.



State Geological Survey
WICHITA, BRANCH

Kent Drilling Co.

TELEPHONE 448-3762

GARNETT, KANSAS 66032

LARRY H. BOYLE

NESCH NO. 2

14-16-21E $\frac{1}{2}$ -SW

API # 15-121-20, 196

RECEIVED
STATE CORPORATION COMMISSION

APR 29 1974

CONSERVATION DIVISION
Wichita, Kansas

7	Soil & Clay	7
4	Shale	11
10	Lime	21
9	Shale	30
18	Lime	48
28	Shale	76
17	Lime	93
83	Shale	176
21	Lime	197
30	Shale	227
5	Lime	232
34	Shale	266
5	Lime	271
25	Shale	276
24	Lime	320
6	Shale	326
24	Lime	350
4	Shale	354
5	Lime	359
3	Shale	362
6	Lime	368
157	Shale	525
9	Lime	534
32	Shale	566
4	Lime	570
16	Shale	588
3	Lime	591
6	Shale	597
5	Lime	602
11	Shale	613
4	Lime	617
22	Shale	639
2	Sandy Shale	641
10	Oil Sand	651
32	Sandy Shale	683
2	Lime	685
15	Shale	700
6	Dk. Sand	706
28	Shale & Shells	734
11	Lime Shells	745
7	Shale	752
12	Sandy Shale	764
36	Shale & Shells	810
14	Dk. Shale	824
53	Shale & Shells	877 T.D.

This well has sandy lime from 639 to 643 with oil shows 643 to 647 is good solid oil sand. 647 to 651 is good broken oil sand. 651 to 661 is sandy shale.

Seating Nipple at approx. 640

Float shoe T.D. 701

Total Depth was 900'

(pipe tally) 2" EUE Tubing

26.80 shoe joint

2.30
31.45
<hr/>
25.50
30.50
30.85
31.40
31.75
31.20
29.65
31.10
31.80
31.15
31.10
30.40
30.65
31.35
30.40
29.90
30.30
31. —
31.15
30.55
29. —

Cemented with sacks
of cement + 5 sacks of
Gel.
Cemented To Surface

