

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 121 — 21,351
County Number

Operator

Scimitar Resources Ltd.

Address

P.O. Box 211 Paola, Ks. 66071

Well No.

#S-7A

Lease Name

Phillips

Footage Location

765'

feet from (N) (S) line

2251 FSL: 2115 FEL-1CCC

feet from (E) (W) line

Principal Contractor

TD Corp.

Geologist

Jim Stegeman

Spud Date

4-22-80

Date Completed

4-23-80

Total Depth

724

P.B.T.D.

Directional Deviation

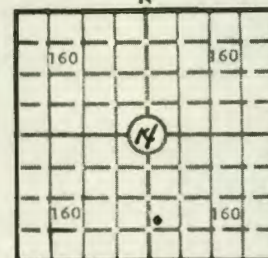
Oil and/or Gas Purchaser

Producers Group

S. 14 T. 16 R. 21 E
Loc. 765' NSL & 100' EWL SE

County Miami

NW NW SE

640 Acres
N

Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	6 1/4	4 1/2	10.5	708'		110	
		2-7/8	3.75				
		1"	1.7				

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			54 Shots	3 1/2 Strip Jets	648-664
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fraced with 170 bbls. water, 400lbs. Salt, 3000 lbs. Sand	648-664
Max 1275 psi., Shut in pressure-850 psi.	

INITIAL PRODUCTION

Date of first production 5-21-80		Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS		Oil 4.8 bbls.	Gas MCF	Water 2.8 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) vented			Producing interval(s) 1st. Squirrel Sand		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Scimitar Resources Ltd.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. S-7A	Lease Name Phillips	Oil Well
S 14 T 16 R 21 		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil Clay	2	2		
Clay	5	7		
Lime Clay	1	8		
Lime	2	10		
Yellow Lime	1	11		
Shale	7	18		
Lime	1	19		
Shale	2	21		
Lime	6	27		
Shale	8	35		
Lime	13	48		
Shale	3	51		
Lime	3	54		
Shale	30	84		
Lime	33	117		
Shale	68	185		
Lime	17	202		
Shale	1	203		
Lime	2	205		
Shale	32	237		
Lime	5	242		
Shale	33	275		
Lime	5	280		
Shale	6	286		
Lime	1	287		
Shale	16	303		
Lime	5	308		
Shale	4	312		
Lime	13	325		
Shale	13	338		
Lime	18	356		
Shale	4	860		
Lime	5	365		
Shale	4	369		
Lime	5	374		
Shale	151	525		
Lime	3	528		
Shale	1	529		
Lime	15	544		
Shale	7	551		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Title
	Date

Operator

Scimitar Resources Ltd.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

S-7A

Lease Name

Phillips

Oil Well

S 14 T16 R 21 E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RU.
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limey Shale	4	555		
Shale	20	575		
Lime	5	580		
Shale	16	596		
Lime	4	600		
Shale	24	624		
Line	2	626		
Shale	14	640		
Lime	1	641		
Shale	6	647		
Lime	2	649		
Shale	5	654		
Lime	1	655		
Sandy Shale	2	657	Gas Odor	
Sand	10	667	Light Oil Odor	
			Sand was drilled	
			from 657 to 663	
			in search of white clay	
			none found	
Cored	633	678		
Shale	11	678		
Lime Shale	6	684		
Shale	25	709		
Lime Shale	3	714		
Shale	10	724		
			TD 724	
			F/S 708.80	
Gamma Ray, Neutron Logged	350	703		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date