

16-16-21E
and

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6582 EXPIRATION DATE Sept 1983

OPERATOR Nabors Oil API NO. 079-22,930

ADDRESS Rt. 1 Wellville, Ka COUNTY Franklin

66092

FIELD Paola, Rantoul Field

** CONTACT PERSON Billy V. Nabors PROD. FORMATION Squirrel

PHONE 913-883-2704

PURCHASER Squire Deal Oil Co. Inc. LEASE Alden

ADDRESS PO Box 883 WELL NO. 10

Chanute Ka. 66720

WELL LOCATION NW SW-Sec 16 16S 21E

DRILLING CONTRACTOR Town Oil Co. 1490 Ft. from South Line and

ADDRESS Rt. 4 1070 Ft. from West Line of (E)

Paola, Ka. 66071

the SW (Qtr.) SEC 16 TWP 16 RGE 21 ~~20~~

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 710 PBTD 688.0

SPUD DATE _____ DATE COMPLETED 10/3/82

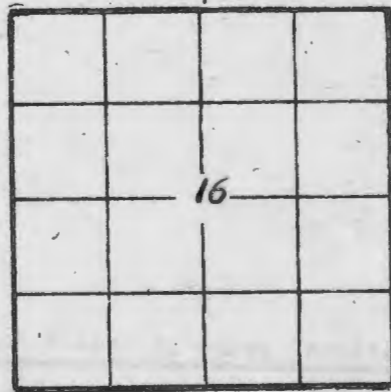
ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (D-87820)

Amount of surface pipe set and cemented (-19,428) DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD



KCC _____
KGS
SWD/REP _____
PLG. _____

Amount and kind of material used

Fracture with, 100 BBLs. Water, 60 sacks Sand Depth interval treated 653'-657'

Date of first production Dec. 10, 1982 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 31.2

Estimated Production -I.P. Est. 1 BBL. per day Gas _____ Water 10% Gas-oil ratio _____ bbls. _____ CFPB _____

Disposition of gas (vented, used on lease or sold) _____ Perforations 653-657

State Geological Survey
WICHITA BRANCH

SIDE TWO

OPERATOR Nabors Oil, 6532

LEASE Alden

ACO-1 WELL HISTORY (E)
(W)
SEC. 16 TWP. 16 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Shale, Lime and Sand	0	499	Wayside	
Sand	499	505	Wayside Oil show	
Slate, Shale and Lime	505	564		
Sand	564	570	Oil Show	
Coal	570	581		
Shale and Lime Shells	581	646		
Shale White	646	647		
Sand White	647	649	No Show	
Sand Oil	650	651	Oil and Gas	
Oil Sand	651	657	Oil Sand 1st. Squirrel	
Sandy Shale	658	675		
Shale	675	710	TD	

If additional space is needed use Page 2, Side 2

Report of oil strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 1/2"	6" 10	16.0	50'	Cement	10	Circulated
Production		4 1/2 01	10.5	688.0	Cement	90	Circulated

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
(5 shots)		

TUBING RECORD

Size	Setting depth	Packer set at
2" 10	650'	

1 shot ea.	10" 1/2"	653'-657'
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TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Route 4
Paola, Kansas 66071

Well #10
Farm: Alden
Franklin County, KS.
Lease Owner: Bill Neighbors

16-16-21E

Comp. 10-8-82

WELL LOG

Thickness of Strata	Formation	Total Depth
12	Soil & clay	12
20	Lime	32
6	Dk. shale	38
30	Lime	68
10	Shale	78
3	Red bed	81
23	Shale	104
19	Lime	123
9	Sand	132
72	Shale	204
20	Lime	224 Raytown
26	Shale	250
5	Lime	255 Paola
5	Sand	260 Dry
10	Shale	270
10	Sand	280 Oil show-poor
6	Shale	286
4	Lime	290 Drum
26	Shale	316
23	Lime	339 Winterset
8	Shale & slate	347
23	Lime	370 Bethany Falls
4	Shale & slate	374 Water
3	Lime	377 Sniabar
2	Shale	379
5	Lime	384 Hertha
3	Shale	387
2	Lime shells	389
4	Sand	393 Gray & dry Knobtown
39	Shale	432
30	Sand	462 Gray & dry Knobtown
32	Shale	494
6	Sand	500 Wayside oil show
5	Sandy shale	505
13	Shale	518
2	Slate	520
16	Shale	536
8	Lime	544
3	Shale	547
3	Lime	550
5	Sandy lime	555
24	Sand	579 Oil show 565-570
2	Coal	581

State Geological Survey
WICHITA BRANCH

16-16-21E P7

Well #10
Farm: Alden
Franklin County, KS.
Lease Owner: Bill Neighbors

WELL LOG (cont'd)

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
4	Shale	585
8	Lime shells	593
14	Dk. shale	607
4	Lime	611
2	Slate	613
3	Dk. shale	616
5	Lime	621
2	Shale	623
1	Lime	624
2	Shale	626
5	Lime	631
7	Shale	638
2	Slate	640
2	Shale	642
2	Lime	644
3	Shale white	647
2	Sand white	649 No show
1	Sand oil	650 Oil & gas
7	Oil sand	657 Perforate 651-657
18	Sandy shale	675
35	Shale	710 TD