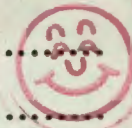


16-16-216

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

C

API NO. 15-...059-24,268...
County...FRANKLIN...
...NW 4... Sec 16... Twp 16... Rge 21... ☒ East
West



Operator: License # ...4028...
Name ...H.E. BARNETT...
Address ...RR2... BOX 54...
City/State/Zip ...Waller, KS...

...4730... Ft North from Southeast Corner of Section
...4650... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name...BARNETT OIL... Well #...63...

Purchaser...Enron Oil Trading & Trans...
...Chanute, KS...

Field Name.....

Operator Contact Person ...ZAY BARNETT...
Phone ...913-883-2423...

Producing Formation...SQUIRREL...

Elevation: Ground...820...KB.....

Contractor: License # ...6084...
Name ...McMullin Well Service...

Section Plat

Wellsite Geologist.....
Phone.....

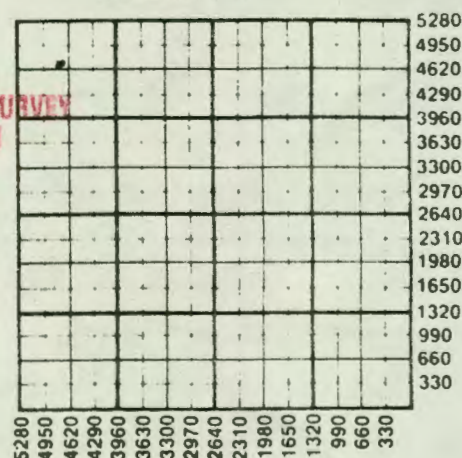
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
MAR 08 1988

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
...10-28-87... 11-3-87... 11-12-87...
Spud Date Date Reached TD Completion Date
...654'...
Total Depth PBTD

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at...20...feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from...20...feet depth to SURFACE...5...SX cmt
Cement Company Name ...PORTLAND CEMENT...
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

16-16-216

Operator Name JAY BARNETT Lease Name BARNETT Oil Well # 6-3Sec. 16 Twp. 16 Rge. 21 ☒ East ☐ West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☒ Yes☐ No

Formation Description

☐ Log☐ Sample

Name

Top

Bottom

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	/				

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented☐ Sold☐ Used on Lease☒ Open Hole☐ Perforation☐ Other (Specify)

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Casing	5 1/4	2 7/8		635'	Portland	7.5	
Surface	10	6 1/4		20	Portland	5	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing☒ Pumping☐ Gas Lift☐ Other (explain)

NA

G-3 API 15-059-24,268

16-16-21E

THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
3	Topsoil	3	10-28-27 SET 20' of	5	Bleeding oil sand	551	
19	Lime	22	6 1/4 Surface	41	shale	592	
7	B/K shale	29	pipe - cemented with 5 SACKS	3	lime	595	
10	LIME	39	Portland cement	15	shale	610	
1	shale	40		5	lime	615	
20	lime	60		14	shale	629	
38	shale	98		2	Br. lime	631	
1	lime	117		3	shale	634	
75	shale	192		1	oil sand	635	START CORE CORED 19'
22	lime	214		4	bleeding oil sand	639	
24	shale	238		15	shale	654	TO
8	lime	246					
25	shale	271					
5	lime	276					
9	shale	285					
:	lime	288					
16	shale	304					
21	lime	325					
6	shale	331					
24	lime	355					
4	shale	359					
12	lime	371					
107	shale	478					
6	Gray sand	484					
29	shale	513					
7	lime	520					
26	shale	546					

11-3-87 SET 635' of 2 7/8 Casing with 3x4
swedge & seating nipple on top of CORE hole

11-12-87 CEMENTED TO SURFACE with
75 SACKS Portland cement

CORE times

635'

636

3 mins.

637

2 1/2 mins.

638

3 1/4 min

639

2 3/4 min

100% good
bleeding oil
sand

STATE CORPORATION

shale

654

CORRELATION
MILES. 100000