

**COPY**

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 059-24764

County FRANKLIN

NW NE NW NW Sec. 16 Twp. 16 Rge. 21 **EE**

Operator: License # 04008

5125 Feet from  $\odot$ W (circle one) Line of Section

Name: BARNETT OIL

4350 Feet from  $\odot$ W (circle one) Line of Section

Address 28792 K-68 HWY

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip WELLSVILLE, KS. 66092

Lease Name BARNETT OIL Well # G-5

Purchaser: CRUDE MARKETING, INC.

Field Name PAOLA SHOESTRING

Operator Contact Person: JAY BARNETT

Producing Formation UPPER SQUIRREL

Phone (913) 883-2607

Elevation: Ground 820 KB

Contractor: Name: HAWKEYE DRILLING CO.

Total Depth 700 PBDT

License: 05335

Amount of Surface Pipe Set and Cemented at 20 Ft

Wellsite Geologist: NONE

Multiple Stage Cementing Collar Used? Yes X

Designate Type of Completion  
 New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Ft

Oil  SWD  SIOW  Temp. Abd.

If Alternate II completion, cement circulated from 700'

Gas  ENHR  SIGW

feet depth to surface w/ 117 <sup>KCS</sup> <sub>27</sub> sz cm

Dry  Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 2 JH 2-25-94  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

FRESH WATER

Operator: \_\_\_\_\_

Chloride content NONE ppm Fluid volume 1600 bb

Well Name: \_\_\_\_\_

Deviating method used AIR DRY & BACKFILL

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT

Operator Name JAY BARNETT

Commingled Docket No. \_\_\_\_\_

Lease Name BARNETT OIL License No. 04008

Dual Completion Docket No. \_\_\_\_\_

NW NE Quarter Sec. 16 Twp. 16 Rge. 21 @/W

Other (SWD or Inj?) Docket No. \_\_\_\_\_

County FRANKLIN Docket No. 059-24764

8-26-93 8-29-93 N/A  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay D Barnett

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

KCC

KCS

RECEIVED

STATE CORPORATION COMMISSION

DECEMBER 13 1993

Other (specify) \_\_\_\_\_

Title OPERATOR Date 12-8-93

Subscribed and sworn to before me this 8<sup>th</sup> day of December, 19 93.

Notary Public St D. Layton

Date Commission Expires 7-9-97

NOTARY PUBLIC - State of Kansas  
STEVEN D. LAYTON  
My Appt. Exp. 7-9-97

Form ACD-1  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name JAY BARNETT Lease Name BARNETT OIL Well # G-5  
 Sec. 16 Twp. 16 Rge. 21  East  West  
 County FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E.Logs Run:

NO CORE TAKEN

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7		20	PORTLAND	5	
PRODUCTION	6 1/4	2 7/8		635	PORTLAND	117	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	G-5 HAS NOT BEEN COMPLETED		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# HAWKEYE DRILLING

4118 Reno Road  
R.R. 2 Box 73A  
Wellsville, Kansas 66092  
913-883-2013

COPY

Lease BARNETT  
Well # 6-5  
Date Aug 26 1993  
API 15-059-24,764

1 2 3 4 5 6 7 8 9 10 11 12  
*[Handwritten marks: 1-6 have vertical lines, 7 has a vertical line, 8-12 are blank]*

## Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
10	clay	10					
13	Lime	23					
6	shale	29					
10	Lime	39					Packer set at 635.5
5	shale	44					
14	Lime	58					635 ft of 2 7/8 pipe
40	shale	98					
20	Lime	118					
75	shale	193					Setting nipple at 607'
21	Lime	214					
22	shale	236					20 ft. of 7" surface
11	Lime	247					
24	shale	271					5 sacks cement
6	Lime	277					
4	shale	281					
3	Lime	284					
9	shale	293					
23	Lime	321					
9	shale	330					
22	Lime	352					
4	shale	356					
13	Lime	369					
108	shale	477					
6	<del>shale</del> SAND	483					
35	shale	518					
7	Lime	525					
38	shale	563					
5	Lime	568					
25	shale	593					
3	Lime	596					
13	shale	609					
5	Lime	614					
12	shale	626					
1	Lime	627					
3	shale	630					
2	Lime	632					
3	shale	635					
1	Lime	636					
10	SAND	646	U.G Bleeding				
54	shale	700 T.D.					

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STATE CORPORATION COMMISSION  
DEC 13 1993  
REGISTRATION DIVISION