

15-16-216^P

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5876
Name Diamond-R-Inds, Inc
Address R.R. 1
City/State/Zip Paducah, KS 65057

Purchaser: EUREKA Crude
EUREKA, KS

Operator Contact Person Jim Ferley
Phone 913-244-3841

Contractor: License # 8509
Name Evans Energy Development

Site Geologist /
Phone /

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

8-18-84 8-20-84 10-26-84

Spud Date Date Reached TD Completion Date

205 690

Total Depth PBTB

Amount of Surface Pipe Set and Cemented at.....feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated from 690 feet depth to Surface w/ 96 SX cmt

API NO. 15-C59-23649
County Franklin
SW NW NG-1000
Sec. 15 Twp. 16 Rge. 21 East West
4258 Ft North from Southeast Corner of Section
4777 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

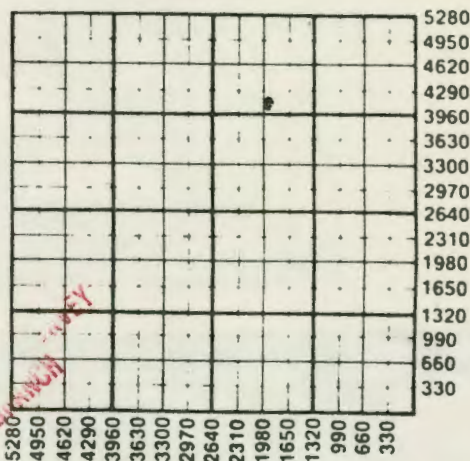
Lease Name Riley Well # 1-3

Field Name L & D Flood

Producing Formation Squirrel

Elevation: Ground 991 KB 996

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # 20 Application

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

12-10-81

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Janice E. Caruthers
Title Vice President Date 9-12-84

Subscribed and sworn to before me this 12 day of September
1984..
Notary Public Janice E. Caruthers

Date Commission Expires November 15, 1987

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Sec. 15-16-10-11-12-13-14-15-16-17-18-19-20-21-22-23-24-25-26-27-28-29-30-31-32-33-34-35-36-37-38-39-40-41-42-43-44-45-46-47-48-49-50-51-52-53-54-55-56-57-58-59-60-61-62-63-64-65-66-67-68-69-70-71-72-73-74-75-76-77-78-79-80-81-82-83-84-85-86-87-88-89-90-91-92-93-94-95-96-97-98-99-100

JANICE E. CARUTHERS
State of Kansas
My Appt. Exp. 11-15-87

MAY 05 1988

Form ACO-1 (7-84)

CONSERVATION DIVISION
Wichita Kansas

WATER SUPPLY INFORMATION
Disposition of Produced Water
Disposition of Water
Disposition of Water

Disposition of this water...
Disposition of this water...
Disposition of this water...

WELL HISTORY
Disposition of this water...
Disposition of this water...
Disposition of this water...

Disposition of this water...
Disposition of this water...
Disposition of this water...

Operator Name *D. A. M. Inc. - 13-11-15, Inc.* Lease Name *Riley* Well # *1-3*

Sec. *15* Twp. *16* Rge. *21* East West County *Franklin*

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Soil
lime & shale
shale
lime
lime & shale
lime
shale
shale & lime
sand oil & broken sand
shale

Name	Top	Bottom
	0	7
	7	110
	110	194
	194	214
	214	365
<i>Hertha</i>	365	377
	377	487
	487	651
	651	671
	671	705

MAY 06 1986
SURVEY
BRANCH

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<i>Surf. pipe</i>	<i>8 5/8"</i>	<i>6 7/8"</i>	<i>15</i>	<i>21</i>	<i>Comm.</i>	<i>4</i>	
<i>Production</i>	<i>5 5/8"</i>	<i>2 7/8"</i>	<i>6.35</i>	<i>690</i>	<i>oil well</i>	<i>96</i>	<i>2 SACK GEL</i>

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
<i>2</i>	<i>654-666</i>		

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method

