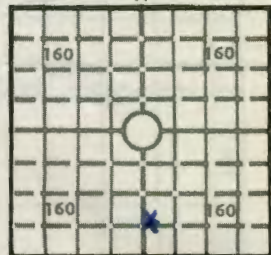


API No. 15 — Franklin — 15-059-20655
County Number

S. 16 T. 16 R. 21 E
Loc. SE 1/4 165' W 1985' N
County Franklin

640 Acres
N



Locate well correctly

Elev.: Gr. _____
DF _____ KB _____

Operator Beese Exploration
Address P.O. Box 11598 Kc Mo 64138
Well No. 2-78 Lease Name Fassnacht
Footage Location
1985 feet from (N) line 165 feet from (W) line
Principal Contractor Michael Drilling Geologist None
Spud Date Nov 15, 1978 Total Depth 649 P.B.T.D. _____
Date Completed Nov 17, 1978 Oil Purchaser Bluebird

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 7/8	6 1/4	17#	40'	Portland	4	None
2"	5 1/4	2 3/8	3.75	629'	"	90 Sacks	270 Gal

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
<u>None</u>		

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
	<u>Open Hole</u>	

TUBING RECORD

Size	Setting depth	Packer set at
<u>None</u>		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>Frac-filled Water - 100 sacks sand</u>	<u>629' to 649'</u>

INITIAL PRODUCTION

Date of first production None - no electricity Producing method (flowing, pumping, gas lift, etc.) Pumps
RATE OF PRODUCTION PER 24 HOURS
Oil _____ Gas _____ Water _____
bbls. MCF bbls. CFPB
Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

RECEIVED
STATE CORPORATION COMMISSION
JAN 30 1979
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Lease Name

Well No.

Thickness of Starts	Formation	Total Depth
8	soft clay	8
10	lime	18
5	shale	23
10	lime	33
4	shale	37
17	lime	54
36	shale	90
16	lime	106
80	shale	186
21	lime	207
28	shale	235
4	lime	239
31	shale	270
5	lime	275
25	shale	300
24	lime	324
7	shale	331
23	lime	354
4	shale	358
12	lime	370
149	shale	519
8	lime	527
40	shale	567
8	lime	575
13	shale	588

Thickness of Starts	Formation	Total Depth	Remarks
2	lime	590	
18	shale	608	
2	lime	610	
19	shale	629	
15	sand oil	644	
5	shale	649	
	T.O	649	
	run 25 joints	34 pipe (1) 15 ft joint	
	set packer @	629	

12-16-215