

81

2nd
16-16-21ETYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6913EXPIRATION DATE June 1984OPERATOR Casady Drilling Co.API NO. 15-059-23,441ADDRESS 1632 ChestnutCOUNTY FranklinOttawa, Ks. 66067FIELD Wellsville** CONTACT PERSON Mick Casady

PROD. FORMATION

PHONE 913-242-5998

PURCHASER

LEASE Harms

ADDRESS

WELL NO. 1

WELL LOCATION

DRILLING Hughes Drilling2475 Ft. from FNL Sec. Line andCONTRACTOR 122 N. Main2475 Ft. from FEL Sec. Line of (E)
the NE (Qtr.) SEC 16 TWP 16 RGE 21 (N).ADDRESS Wellsville, Ks.PLUGGING Same

(Office Use Only)

CONTRACTOR

KCC

ADDRESS

KGS

TOTAL DEPTH 1100

PBT

SWD/REP

SPUD DATE 1-3-84 DATE COMPLETED 1-11-84

PLG.

ELEV: GR DF KB

WELL PLAT			

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20 Ft. DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

OPERATOR Casady Drilling Co.

LEASE Harms

ACO-1 WELL HISTORY (E)

SEC. 16 TWP. 16 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Lime	378	382	Hertha	378
Shale	382	488	Plesanton	
Sand	488	498	Peru	
Lime	617	645	Ft. Scott	
Sand	645	663	#1 Squirrel Cored	
Shale	663	709		
Sand	709	714	#2 Squirrel	
Sand	744	754	Cattlemens	
Shale	754	850		
Sand	850	851	Bartlesville	
Shale	851	962		
Sand	962	994	Dry	
Shale	994	1085		
Lime	1085	1100	Mississippi	
Well Dry and plugged				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9/7/8"	7"	9	20	Portland	5	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at