

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 04008Name: BARNETT OILAddress 38792 K-68 HWYCity/State/Zip WELLSVILLE, KS. 66092Purchaser: CRUDE MARKETING, INC.Operator Contact Person: JAY BARNETTPhone (913) 883-2607Contractor: Name: HAWKEYE DRILLING CO.License: 05335Wellsite Geologist: NONE

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SVD ☐ SIOW ☒ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

9-1-93 9-7-93 N/A
 Spud Date Date Reached TD Completion Date

API NO. 15-

059-24765

County FRANKLIN

SW SE NE NE Sec. 17 Twp. 16 Rge. 21 EE
4080 Feet from @/W (circle one) Line of Section

846 Feet from @/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name BARNETT OIL Well # B-3Field Name PAOLA SHOESTRINGProducing Formation UPPER SQUIRRELElevation: Ground 820 KB _____Total Depth 700 PSTD _____Amount of Surface Pipe Set and Cemented at 20 Fe.Multiple Stage Cementing Collar Used? ☐ Yes ☒ X

If yes, show depth set _____ Fe.

If Alternate II completion, cement circulated from 700'feet depth to surface w/ 116 sz cm

Drilling Fluid Management Plan ALT 2 2-25-94
 (Data must be collected from the Reserve Pit)

FRESH WATER

Chloride content NONE ppm Fluid volume 1600 bblDewatering method used AIR DRY & BACKFILL

Location of fluid disposal if hauled offsite:

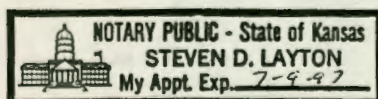
Operator Name JAY BARNETTLease Name BARNETT OIL License No. 04008NE Quarter Sec. 17 Twp. 16 S Rng. 21 E/WCounty FRANKLIN Docket No. 059-24675

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay D BarnettTitle OPERATOR Date 12-8-93

Subscribed and sworn to before me this 8th day of DECEMBER
 19 93

Notary Public Steven D. LaytonDate Commission Expires 7-9-97

RECEIVED
 KANSAS CORPORATION COMMISSION
 F Letter of Confidentiality Attached
 C Wireline Log Report Received
 C Geologist Report Received
 DEC 13 1993
 DISTRIBUTION
 KCC ☒ KCS ☐ KSA ☐ Other (Specify) _____
 PLS ☐ Wichita, Kansas

Operator Name JAY BARNETTLease Name BARNETT OILWell # B-3Sec. 17 Twp. 16 Rge. 21☒ East
☐ WestCounty FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

NO CORE TAKEN

☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7		20	PORTLAND	5	
PRODUCTION	6 1/4	2 7/8		632	PORTLAND	116	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

B-3 HAS NOT BEEN COMPLETED

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No			
Date of First, Resumed Production, SWD or Inj.			Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

HAWKEYE DRILLING

4118 Reno Road
R.R. 2 Box 73A
Wellsville, Kansas 66092
913-883-2013

COPY

Lease Barnett
Well # B-3
Date 9-1-93
API 15-059-24, 765

1 2 3 4 5 6 7 8 9 10 11 12
|||||

Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
18	shale	18					
12	Lime	30					
4	shale	34					
2	Lime	36					
11	shale	47					
18	Lime	65					
24	shale	89					
22	Lime	111					
71	shale	182					
21	Lime	203					
22	shale	225					
11	Lime	236					
20	shale	256					
6	Lime	262					
9	shale	271					
3	Lime	273					
9	shale	282					
23	Lime	305					
17	shale	322					
22	Lime	344					
7	shale	351					
12	Lime	363					
147	shale	509					
9	Lime	518					
25	shale	543					
3	Lime	546					
9	shale	555					
5	Lime	560					
12	shale	572					
6	Lime	578					
7	shale	585					
4	Lime	589					
36	shale	625					
2	Lime	627					
7	shale	634					
1	Lime	635					
32	sand	667					
33	shale	700 TD					

Parker Set at
632 ft.
Setting Pipe at
19' above Parker

RECEIVED
STATE CORPORATION COMMISSION

DEC 13 1993

CONSERVATION DIVISION
Wichita, Kansas