

IND

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Semcrude, LP  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509

Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
April 24, 2007      April 30, 2007      April 30, 2007  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 059-25218-0000  
County: Franklin  
SW NW SE SW Sec. 17 Twp. 16 S. R. 21  East  West  
800 740 feet from (S) N (circle one) Line of Section  
8780 3777 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Crown Well #: RI-2  
Field Name: Paola-Rantoul  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 704.0' Plug Back Total Depth: 690.25'  
Amount of Surface Pipe Set and Cemented at 21.5' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

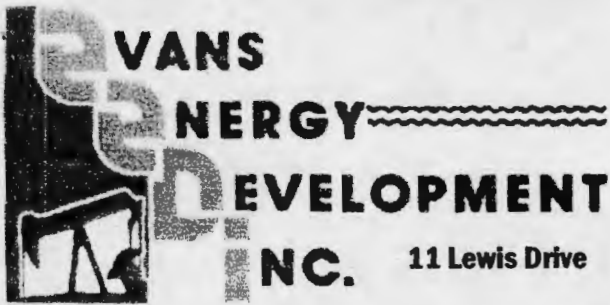
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
Title: President Date: July 25, 2007  
Subscribed and sworn to before me this 25<sup>th</sup> day of July,  
20 07.  
Notary Public: Stacy J. Thyer  
Date Commission Expires: 3-31-2011

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-2011

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received KANSAS CORPORATION COMMISSION  
 Geologist Report Received OCT 08 2007  
 UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS





**VANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

D.E. Exploration, Inc.

Crown #RI-2

API #15-059-25,218

April 24 - April 30, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil and clay	8
2	lime	10
6	shale	16
12	lime	28
5	shale	33
17	lime	50
37	shale	87
23	lime	110
5	shale	115
3	sand	118 making water
67	shale	185
21	lime	206 with shale seams
26	shale	232
6	lime	238
27	shale	265
5	lime	270
21	shale	291
24	lime	315
2	shale	317
1	lime	318
8	shale	326
23	lime	349
4	shale	353
12	lime	365 base of the Kansas City
47	shale	412
11	sand	423 grey, no show
55	shale	478
6	sand	484 grey, light brown sand OK bleeding
28	shale	512 with a few lime breaks
12	lime	524
11	shale	535 sandy
3	broken sand	538 fair bleeding
2.5	sand	540.5 fair bleeding
0.5	lime	541

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28	shale	569
7	lime	576
12	shale	588
4	lime	592
10	shale	602
15	lime	617 with shale seams
5	shale	622
2	lime	624
5	shale	629
3	lime	632 sand with lime seams
3	shale	635 sandy
1.5	shale	636.5 sandy with a few thin bleeding seams
1	broken sand	637.5 brown, 50% bleeding
1	limey sand	638.5 broken brown sand with lime breaks
8.5	broken sand	647 brown broken sand mixed with a few lime seams and shale breaks
57	shale	704 TD

Drilled a 12 1/4" hole to 21.5'.

Drilled a 6 3/4" hole to 704'.

Set 21.5' of 8 5/8" threaded and coupled surface casing, cemented with 8 sacks of cement.

Set 690.25' of 4 1/4" casing including 3 centralizers, 1 float shoe, 1 clamp.

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## Peru Core Times

	<u>Minutes</u>	<u>Seconds</u>
529		24
530		38
531		44
532		21
533		18
534		19
535		20
536		25
537		28
538		34
539		29
540		29
541		41
542		31
543		24
544		27
545		30
546		29
547		37
548		34
549		24

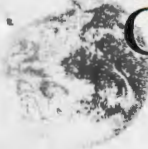
## Upper Squirrel Core Times

	<u>Minutes</u>	<u>Seconds</u>
636		30
637		23
638		28
639		23
640		24
641		25
642		23
643		24
644		29
645		30
646		28
647		27
648		32
649		28
650		34
651		26
652		30
653		28
654		37
655		31
656		34

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WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 213315

Invoice Date: 04/30/2007 Terms: Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

CROWN RI-2  
17-16-21  
15432  
04/30/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	91.00	8.8500	805.35
1118B	PREMIUM GEL / BENTONITE	172.00	.1500	25.80
1110A	KOL SEAL (50# BAG)	510.00	.3800	193.80
1111	GRANULATED SALT (50 #)	255.00	.3000	76.50
1107	FLO-SEAL (25#)	26.00	1.9000	49.40
1238	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73
1401	HE 100 POLYMER	.50	43.2500	21.63
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
122 MIN. BULK DELIVERY	1.00	285.00	285.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.30	66.00

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WICHITA, KS

Parts:	1230.21	Freight:	.00	Tax:	83.65	AR	2729.86
Labor:	.00	Misc:	.00	Total:	2729.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

**CASING MECHANICAL INTEGRITY TEST**

Docket # \_\_\_\_\_

Disposal:  Enhanced Recovery: \_\_\_\_\_  
 NW-NP Repressuring: \_\_\_\_\_  
 Flood:  Tertiary: \_\_\_\_\_  
 Date injection started: \_\_\_\_\_  
**API# 15- 059 - 25,218**

SW NW SE SW Sec 17 T 16S R 21 E/ W  
 800 Feet from South Section Line  
 3780 Feet from East Section Line

Lease \_\_\_\_\_ Crown \_\_\_\_\_ Well RI-2  
 County \_\_\_\_\_ Franklin \_\_\_\_\_

Operator Name & Address  
**D.E. Exploration**  
 P.O. Box 128  
 Wellsville, Kansas 66092

Operator License # 4567  
 Contact Person Doug Evans  
 Phone # 785-883-4057

Max. Auth. Injection Press. \_\_\_\_\_ psi.; Max. Inj. Rate \_\_\_\_\_ bbl/d;  
 If Dual Completion - Injection above production: \_\_\_\_\_ Injection below production: \_\_\_\_\_

	Conductor	Surface	Production	Liner	
Size	_____	8 5/8"	4 1/2"	_____	Size: _____
Set at	_____	21.5'	690.25'	_____	Set at: _____
Cement Top	_____	0	0	_____	Type: <u>OCT 08 2007</u>
" Bottom	_____	21.5'	690.25'	_____	_____
DV/Perf.	_____	_____	_____	_____	TD (& plug back): <u>704</u> ft. _____
Packer Type	_____	Size _____	Set At: _____	ft. _____	_____
Zone of Injection	_____	ft. _____	to _____	ft. _____	Perforate or Open Hole _____

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 OPERATIONS DIVISION  
 WICHITA, KS

Type MIT: Pressure:  Radioactive Tracer Survey:  Temperature Survey:

**FILED DATA**  
 Time: Start 8:30 10 min. 20 min. 30 min.  
 Pressures:  
9:00 800 800 800 Set up 1 System Pres. During Test: \_\_\_\_\_  
 \_\_\_\_\_ Set up 2 Annular Pres. During Test: \_\_\_\_\_  
 \_\_\_\_\_ Set up 3 Fluid Loss During Test: \_\_\_\_\_ bbls.

Tested: Casing:  Casing Tubing Annulus:

The bottom of the tested zone is shut in with \_\_\_\_\_ Pressure Test

Test Date: 5/15/2007 Using Midwest Surveys, Inc. Company Equipment

The Operator hereby certifies that the zone between 0 ft. and 690 ft. was the zone tested

Ray Windrich Contractor  
 Signature Title

The results were Satisfactory  Marginal \_\_\_\_\_ Not Satisfactory \_\_\_\_\_

State Agent Liz Short Title PIRT Witness: Yes  No \_\_\_\_\_

Remarks: Pressured casing up to 800\* Well not perforated yet

Origin. Conservation Div.:  District Office  
 Computer Update 50