

17-16-215

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

2nd State Geological Survey WICHITA BRANCH

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5959 EXPIRATION DATE June 30, 1983

OPERATOR Richard Rader API NO. 15-059-22,452 & 15-059-22,578

ADDRESS R. R. #1 COUNTY Franklin

Eudora, Kansas 66025 FIELD Paola-Rantoul

\*\* CONTACT PERSON Richard Rader PROD. FORMATION Squirrel  
PHONE 913-883-2885 \_\_\_\_\_ Indicate if new pay.

PURCHASER Square Deal Oil Co., Inc. LEASE Schlaegel

ADDRESS P. O. Box 883 WELL NO. 4

Chanute, Kansas 66720 WELL LOCATION SW-NE-SW-NW 3508 FSL:

DRILLING Kent Drilling Co. 720 Ft. from West Line and FEL

CONTRACTOR 332 W. 8th 1700 Ft. from North Line of KCC

ADDRESS Garnett, Kansas 66032 the NW (Qtr.) SEC 17 TWP 16 RGE 21 (E)

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 818 PBD N/A

SPUD DATE 3-82 DATE COMPLETED 4-2-83

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) X (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C17,387

Amount of surface pipe set and cemented 50 DV Tool Used? no

WELL PLAT

		17	

(Office Use Only)

KCC \_\_\_\_\_  
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
60 sx. sand W/ 120 bbl. gel water	674-680

Date of first production 4-2-83 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 27

Estimated Production: Oil 2 Gas 0 Water 10 % Gas-oil ratio \_\_\_\_\_

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 CONTRACTOR 332 W. 8th 1700 Ft. from North Line of KCC  
 ADDRESS Garnett, Kansas 66032 the NW (Qtr.) SEC 17 TWP 16 RGE 21 (W). (E)

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

		17	

(Office Use Only)

KCC \_\_\_\_\_

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 818 PBTD N/A

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ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

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Amount of surface pipe set and cemented 50 DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used		Depth interval treated	
60 sx. sand W/ 120 bbl. gel water		674-680	
Date of first production <u>4-2-83</u>		Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	
Estimated Production-I.P. <u>2</u> bbls.		Gas <u>0</u> bbls.	Water <u>10</u> %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio _____ bbls. CFPB	
Perforations			

Side TWO  
OPERATOR

Richard Rader

LEASE NAME Schlaegel  
WELL NO 4

SEC 17 TWP 16 RGE 21

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>X Check if no Drill Stem Tests Run.                      _____ Check if samples sent Geological Survey.</p>				
Soil & Clay	0	30		
Lime	30	52		
Shale	52	62		
Lime	62	95		
Shale	95	134		
Lime	134	162		
Shale	162	227		
Lime	227	250		
Shale	250	277		
Lime	277	283		
Shale	283	307		
Lime	307	314		
Shale	314	340		
Lime	340	364		
Shale	364	372		
Lime	372	395		
Shale	395	398		
Lime	398	409		
Shale	409	568		
Lime	568	581		
Shale & Shells	581	673		
Sand (Oil)	673	681	Squirrel	673
Shale & Shells	681	734		
Sand (Water)	734	740	Squirrel	734
Shale & Sand	740	818 TD		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or <del>(Rerun)</del>							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	10 1/2	7	24	50	common	10	none
Production	6 1/4	4 1/2	10 1/2	702	50/50 Poz	92	Salt, Poz. gel, flo-cele
LINER RECORD N/A				PERFORATION RECORD N/A			
Top, ft.	Bottom, ft.	Socks cement		Shots per ft.	Size & type		Depth interval
TUBING RECORD N/A							
Size	Setting depth	Packer set at					