

18-16-21E P

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6370
Name Hodge, R. Hodge, Inc.
Address Box 2
City/State/Zip BTTPA, KS 66067

Purchaser Bince

Operator Contact Person Robert H. Hodge
Phone 413 883 2919

Contractor: License #
Name Hurkey Drilling Co

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil S.W.D. Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-10-84 10-20-84 5-17-85
Start Date Date Reached TD Completion Date
825
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-05923468

County FRANKLIN

S. NW Sec. 18 Twp. 16 Rge. 21 East West

3190 Ft North from Southeast Corner of Section
4680 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

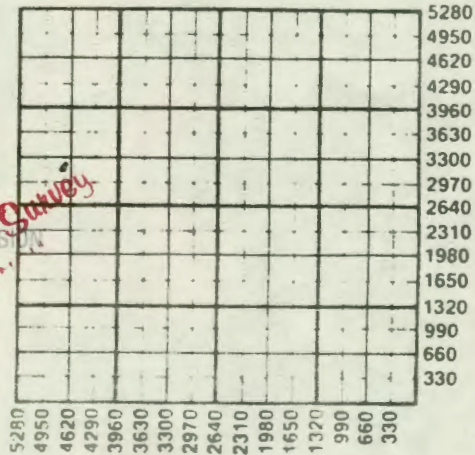
Lease Name Hodge Well # 6

Field Name Hodge

Producing Formation A₂

Elevation: Ground.....KB.....

Section Plat



RECEIVED
State Geological Survey
WICHITA BRANCH
JUN 17 1985
State Geological Survey
WICHITA DIVISION

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Hodges & Hodges Oil Lease Name Hodges Well # 6

Sec. 18 Twp. 16 Rge. 21 East West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Clay	2	17
lime	18	42
sand	725	736
log attached		

Date of First Production 5-17-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours <u>1</u> Bbls	<u>---</u> MCF	<u>2</u> Bbls	<u>---</u> CFPB	<u>28</u>

METHOD OF COMPLETION _____ Production Interval _____

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) _____

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production		6 7/8	7.70	21	Portland	7	-
		2 1/2		736	Portland	83	-

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	723 F 738	15% 50 gallons	726

TUBING RECORD Size 1" Set At 721 1/2 Packer at _____ Liner Run Yes No

RECEIVED STATE CORPORATION COMMISSION