

10/15/82
KCC PI

18-16-21E



TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6370 EXPIRATION DATE 6-30-83

OPERATOR Don H. Hodges API NO. 1505923110

ADDRESS Rte. 2 COUNTY Franklin

Ottawa, Kansas 66067 FIELD Hodges

** CONTACT PERSON Don Hodges PROD. FORMATION Squirrel II
PHONE 913-883-2191

PURCHASER Eureka Crude Purchasing LEASE Hodges (Former Bivins)

ADDRESS Box 190 WELL NO. 1 1500 FNL; 200FWL

Eureka, Kansas WELL LOCATION SW SW NW

DRILLING CONTRACTOR Hawkeye Drilling Co. 250 Ft. from FWL Line and

ADDRESS Rte. 2 250 Ft. from NW 1/4 Line of. (E)

Wellsville, Kansas the NW (Qtr.) SEC 18 TWP 16 RGE 21 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 880 PBTD -

SPUD DATE 10-1-82 DATE COMPLETED 10-15-82

ELEV: GR - DF - KB -

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 50 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other etc

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don H. Hodges, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

RELEASED
Date: JAN 1 1984
FROM CONFIDENTIAL

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Don H. Hodges

LEASE Hodges

SEC. 18 TWP. 16 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clay & Soil	0	20		
Lime	20	45		
Shale	45	51		
Intervals of lime & shale	51	371		
" " " " "	371	714		
Lime	714	716		
Shale	716	722		
Lime	722	724		
Black shale	724	725		
Lime	725	726		
Sand	726	726.6	Squirrel II	5 feet
Sand	726.6	732		
Shale	732	740		
Shale	740	753		
Sand	753	758		
Shale	758	762		
Slate	762	766		
Shale	766	774		
Shale	774	775		
Sand	775	778		
Intervals of lime & shale	778	880		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
50 gallon acid 15%					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
10-15-82		pumping		12.5	
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	
	5 bbls.	-	MCF	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		
Vented			719-722		

Report of all strings set-- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10	6	13.6	50	Common	8	
Production	5 1/4	2 1/2	10	782	Common	90	4 sacks gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		719 to 722

TUBING RECORD

Size	Setting depth	Packer set at
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