

19-16-21E

END

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

C

API NO. 15-059 24.332
County Franklin
..... NE Sec. 19 Twp. 16 Rge. 21 East
..... West

Operator: License # 6142
Name Town Oil Co.
Address Rt. 4
Paola, KS. 66071
City/State/Zip

..... 4950 Ft North from Southeast Corner of Section
..... 330 Ft West from Southeast Corner of Section
(Note: Locate well in section plot below)

Purchaser.....

Lease Name A. B. Quinn Well # G-1

Operator Contact Person Lester Town
Phone 913 294-2215

Field Name.....

Producing Formation.....

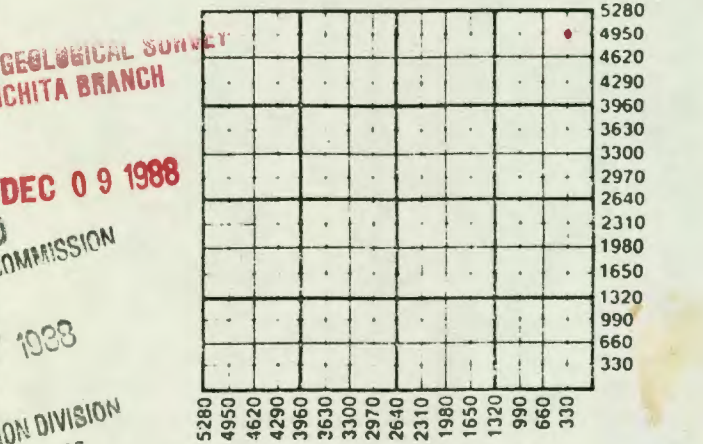
Contractor: License #
Name Company tools

Elevation: Ground.....KB.....

Site Geologist.....
Phone.....

Section Plot

Designate Type of Completion
 New Well Re-Entry Workover



Oil Gas Dry
 SWD Inj Delayed Comp. Other (Core, Water Supply, etc.)

If OWN: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket #..... Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..... 5-9-88 5-11-88
Spud Date Date Reached TD Completion Date
..... 659
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 25 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 25 feet depth to 10 w/ 3 SX cmt
Cement Company Name.....
Invoice #.....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town

Title Partner Date 11-21-88

Subscribed and sworn to before me this 21 day of Nov
19 88

Notary Public Donna Jean Barnhart

Date Commission Expires 4-6-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 19 Twp. 16 Rge. 21E

DONNA JEAN BARNHART
State of Kansas
My Appt. Exp.

Operator Name *Town Oil Co* Lease Name *Pravin* Well # *G-1*

Sec. *19* Twp. *16* Rge. *21* East West County *Franklin*

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See attached log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<i>Surface</i>	<i>2 1/4"</i>	<i>4 1/4"</i>		<i>20'</i>	<i>Portland</i>	<i>2</i>	
<i>Intermediate</i>	<i>5 1/4"</i>	<i>7 1/8"</i>		<i>658'</i>	<i>Portland</i>	<i>80</i>	<i>60/40 S.P.</i>

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Route 4
Paola, Kansas 66071

Well #G-1
Farm: Brown
Franklin County, KS.
Lease Owner: Town Oil Co.

19-16-21E

WELL LOG

Thickness of Strata	Formation	Total Depth
0-5	Soil	5
9	Clay	14
11	Lime	25
7	Shale	32
11	Lime	43
3	Shale	46
19	Lime	65
39	Shale	104
23	Lime	127
71	Shale	198
23	Lime	221
14	Shale	235
10	Shale	245
7	Lime	252
18	Shale	270
8	Sandy shale	278
9	Lime	287
8	Shale	295
5	Lime	300
11	Shale	311
24	Lime	335
6	Shale & slate	341
23	Lime	364
4	Shale & slate	368
12	Lime	380
50	Shale	430
5	Sand	435
100	Shale	535
8	Lime	543
17	Shale	560
1	Lime	561
12	Sand	573
2	Shale	575
2	Slate	577
3	Shale	580
7	Lime	587
14	Shale & slate	601
4	Lime	605
9	Shale & slate	614
4	Lime shell	618
4	Lime	622
5	Shale	627
2	Lime	629
8	Shale	637
4	Lime	641

RECEIVED
STATE CORPORATION COMMISSION

DEC 7 1953

CONSERVATION DIVISION
Wichita, Kansas

Hertha

Well #G-1
Farm: Brown
Franklin County, KS.
Lease Owner: Town Oil Co.

19-16-21E

WELL LOG (cont'd)

<u>Thickness of Strata</u>	<u>Formatio</u>	<u>Total Depth</u>
1	Shale	642
2	Lime	644
3	Shale	647
2	Sand	649
6	Sand	655
1	Sand	656
7	Sand	663
6	Sand	669
11	Sandy shale	680
8	Shale	688
3	Lime	691
4	Shale	695 TD

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STATE CORPORATION COMMISSION

SEP 17 1969

REGISTRATION DIVISION
Wichita, Kansas