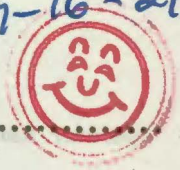


19-16-216



SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-... 059-24067

County... FRANKLIN

Sec. 9-KCC

..... SW SW Sec 19 .. Twp 16^S .. Rge. 21 .. X East
..... West

636
1365 ... Ft North from Southeast Corner of Section
425 JUN ... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name... MAUSLEIN FEE ... Well #... 17-A

Field Name... PAOLA SHOES STRING

Producing Formation... SAURRL

Elevation: Ground.....KB.....

Operator: License # 7187

Name ... ERNEST D. MAUSLEIN

Address 100 S. CEDAR HILLS

..... PLATHE KS 66061

City/State/Zip

Purchaser:..... ANDCO

Operator Contact Person MAUSLEIN

Phone ... 913.764.3199

Contractor: License # ... 7187

Name

Wellsite Geologist..... NONE

Phone.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.

Dry Other (Core, Water Supply etc.)

If OWWG: old well info as follows:
Operator

Well Name

Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

.....
Spud Date Date Reached TD Completion Date

65.1.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No

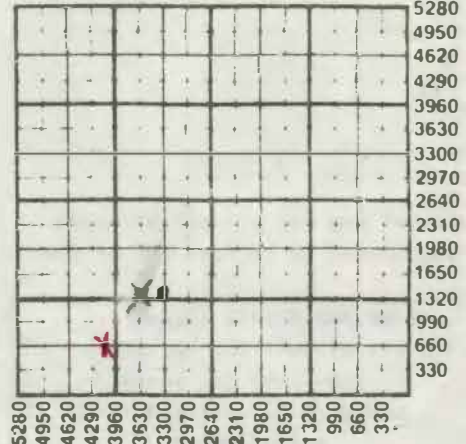
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

Cement Company Name ... MC MULLIN

Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

CR 68321 - 8-25-83

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

.....Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

.....Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH (purchased from G.O.P., R.W.D. #)
JUN 02 1997

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name **ERNEST D. MAUSLEIN** Lease Name **MAUSLEIN FCC** Well # **17A**

Sec. **19** Twp. **16** Rge. **21** East West County **FRANKLIN**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name **SQUIRRL** Top **641** Bottom **652**

TD-652

Estimated Production Per 24 Hours	X Oil	Gas	Water	Gas-Oil Ratio	Gravity
	$\frac{1}{2}$ Bbls	MCF	-0- Bbls	-0- CFPB	31.0

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
CASEMENT	5.75	2 1/2	4	641	PORTLAND	CIRCULATED	-1

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
-0-	-0-	NO FRAC.	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....