

ORIGINAL

SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 059-248430000
County Franklin
SW - SW - SE - NE Sec. 20 Twp. 16 Rng. 21 E
2840 Feet from S/W (circle one) Line of Section
1120 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Hoehn Well # 1
Field Name Wildcat
Producing Formation Bartlesville
Elevation: Ground NA KB
Total Depth 850 700-KCC PBD
Amount of Surface Pipe Set and Cemented at 21
Multiple Stage Cementing Collar Used? Yes
If yes, show depth set _____
If Alternate II completion, cement circulated from 700
feet depth to Surface w/ 96 "
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content KANSAS CORPORATION DIVISION
Dewatering method used _____
Location of fluid disposal at surface of site
Operator Name CONSERVATION DIVISION
WICHITA, KS
Lease Name _____ License No. _____
Quarter Sec. Twp. Rng.
County _____ Docket No. _____

COPY

Operator: License # 04567
Name: Douglas G. Evans
Address P.O. Box 128
City/State/Zip Wellsville KS 66092
Purchaser: EOTT
Operator Contact Person: Douglas G. Evans
Phone (913) 883-5047
Contractor: Name: Evans Energy Dev., Inc
License: 8509
Wellbit: Geologist: NONE
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas EHHH S16W
 Dry Other (Core, WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBD
Cemented _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____
6-25-97 6-27-97 7-24-97
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Coler
Merby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period
of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of
12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL EXEMPTING TICKETS
MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas G. Evans
Title Operator Date 7/24/97
Subscribed and sworn to before me this 24 day of July
19 97
Notary Public Kimberly S. Fry
Date Commission Expires 11/12/2000

E.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 ECC SWD/Rep BGPA
 KGS Plug Other (Specify)

NOTARY PUBLIC - State of Kansas
KIMBERLY S. FRY
My Appt. Exp. _____