

12/5/83 KCC
CONFIDENTIAL
P1
State Geological Survey
WICHITA KANSAS

TYPE

AFFIDAVIT OF COMPLETION FORM X

ACO-1 WELL HISTORY

Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5876 EXPIRATION DATE 6-84
OPERATOR Diamond-B-Inds., Inc. API NO. 15-121-25.922
ADDRESS R.R.1 COUNTY Miami
Paola, Kans 66071 FIELD Paola, Ranton
** CONTACT PERSON Jim Ferley PROD. FORMATION Squirrel
PHONE 913-244-3841 Indicate if new pay.
PURCHASER Eureka crude LEASE Beatty
ADDRESS P.O. Box 190 WELL NO. 1-#2 3585FSL-1866FC
Eureka, Kans. WELL LOCATION N/E Q 2 KCC
DRILLING 1700 Ft. from N. Line and
CONTRACTOR 1940 Ft. from E. Line of (E)
ADDRESS Company Tools the N/E (Qtr.) SEC 23 TWP 16 RGE 21 (W).
PLUGGING _____
CONTRACTOR _____
ADDRESS _____
TOTAL DEPTH 696 PBTD _____
SPUD DATE 9-16-83 DATE COMPLETED 12-5-83
ELEV: GR 1009 DF 1014 KB 1010
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE CR-7223.
Amount of surface pipe set and cemented 21 DV Tool Used? NO.

WELL PLAT

(Office Use Only)

KCC

KGS ☒

SWD/REP

PLG.

NGPA

RELEASED

Date JAN 1 1985

FROM CONFIDENTIAL

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated	Oil	Gas	Water	Gas-oil ratio	CFPB
Production-I.P.	bbis.	MCF	%	bbis.	
Disposition of gas (vented, used on lease or sold)			Perforations <u>39</u>		

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ACO-1 Well History

Side TWO

OPERATOR Diamond-B-Inds. Inc. LEASE NAME Beatty

SEC 23 TWP 16 RGE 21

WELL NO T-2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
Soil	0	11		
lime & shale	11	108		
shale	108	192	Lane	
lime	192	212	Toke	
lime & shale	212	370		
lime	370	381	Hertha	
shale	381	515		
Lime & shale	515	614		
lime & coal	614	624	Fort Scott	
lime & shale	624	657		
sand & Broken oil sand	657	673	squirrel	
shale	673	701	(T.O.)	

State Geological Survey
MILFITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5 sacks Sand, 2 LBS K.C.H., Salt	6.55 - 6.74
100 lbs. 1 sack Gel, 25 bbls.	
Salt water	

Surf. (6' sed)	8 3/4	6 1/4	15.0	21	Common	3	—
Injection							
Casing (new)	5 1/4	2 3/8	14.60	6.95	Calwell	90	1% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1" 1/2" Glass	6.55 - 6.74
TUBING RECORD					
Size	Setting depth	Pecker set at			

DIAMOND

B

-INDUSTRIES, INC.

AN ENERGY PRODUCING COMPANY

CONFIDENTIAL



State Geological Survey
WICHITA BRANCH

Box 936

PIERRE, SOUTH DAKOTA 57501

(605) 224-2467

R.R. 1

PAOLA, KANSAS 66071

(913) 294-3841

P. O. Box 608

NEWCASTLE, WYOMING 82701

(307) 746-2998

Well Log
Beatty I # 2
Diamond B Inds., Inc. 10/24/83 to 10/29/83

23-16-21E

Thickness of Strata	Formation	Total
11'	soil	11
8	lime	19
2	shale	21
9	lime	30
11	shale	41
21	lime	62
30	shale	92
16	lime	108
86	shale Lame	192
18	lime Iola	212
8	shale	220
11	sand good oil show	231
10	shale	241
9	lime	250
28	shale	278
23	lime	301
8	shale	309
24	lime	333
1	shale	334
2	lime	336
5	shale	341
24	lime	365
5	shale	370
11	lime	381
164	545 shale Hertha	545
11	lime	556
27	shale	583
11	shale & lime	594
13	shale	607
3	lime	610
4	shale	614
8	coal and lime	624
7	lime	631
1	shale	632
4	lime	636
6	shale	642
4	lime	644
3	shale	647
1	lime	648

heavy oil and
gas

continue Well Log Beatty Lease I #2

23-16-21E

3	shale	651	
1	lime	652	
2	shake	654	
1	shale	655	
2	white sand	657	
2	brokensand	659	
7	oil sand	666	
7	broken sand	673	
1	shale sand	674	
27	shale	701	T.D.

set 695 ft. 2" pipe

Float shoe 695

seating nipple 640

set 21 ft. $6\frac{1}{4}$ in. surface casing cemented with 3 sacks cement

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HATCH BRANCH
WICHITA