

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Diamond-B-Inds., Inc.

API NO. 15-121-25, 931

ADDRESS R.R. 1

COUNTY Miami

Paola, Kans. 66071

FIELD Paola Rantoul

CONTACT PERSON Tim Ferley

PROD. FORMATION Squirrel

PHONE 913-294-3841

LEASE Beatty

PURCHASER Eureka Crude

WELL NO. DRB-3

ADDRESS P.O. Box 190

WELL LOCATION NE 1/4 3442 FSL 1620 FGL

Eureka, Kans.

1815 Ft. from N. Line and

DRILLING CONTRACTOR Evans Energy Development

1815 Ft. from E. Line of

ADDRESS 401 S. Main

the 23 SEC 16 TWP. 21 RGE. E

OTTAWA, Kans.

WELL PLAT

PLUGGING CONTRACTOR ADDRESS

KCC
KGS
(Office Use)

TOTAL DEPTH 676 PBDT

SPUD DATE 9-24-83 DATE COMPLETED 10-17-83

ELEV: GR 980 DF 983 KB 984

RILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 21. DV Tool Used? NO

STATE OF Kansas, COUNTY OF Miami SS, I,

Jim Ferley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice-President (FOR) (OF) Diamond-B-Inds., Inc. OPERATOR OF THE Beatty LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON SAID LEASE HAS BEEN COMPLETED AS OF THE 17 DAY OF Oct., 1983, AND THAT

23-16-2EL

Lic # 5876

CONFIDENTIAL
State Geological Survey
WICHITA BRANCH

RELEASED
Date: NOV 1 1984
FROM CONFIDENTIAL

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

22-16-212

Dealey

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	7		
Lime	7	10		
Lime & shale	10	106		
shale	106	192	Lone	
lime	192	209	Tola	
Lime & shale	209	346		
lime	346	375		
shale	375	379		
lime	379	388	Herrin	
shale	388	546		
lime	546	553	Pounce	
Lime & shale	553	656		
sand & shale	656	657		
oil sand & broken sand	657	677	(T.D. upper squirrel)	

Amount and kind of material used	Depth interval treated
35 SACK sand, 2 gallons AY-15	657-677
K.C.L. 10 lbs. SALT 150 lbs.	
90 bbls SALT water	

Date of first production 10-17-82	Producing method (flowing, pumping, gas lift, etc.) pump	Gravity 31.1
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RATE OF PRODUCTION PER 24 HOURS	Oil 2 est. bbls.	Gas —	Water 95 % 30 est. bbls.	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold)	Perforations None
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CASING RECORD (New or Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 3/4	10 1/4	15	21	common	3	
Production							
Production casing	5 1/4	2 3/8	4.60	657	common	83	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at	Open hole	657-677
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ACID. FRACTURE. SHOT, CEMENT SQUEEZE RECORD

RECEIVED STATE CORPORATION