

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5876 EXPIRATION DATE 6-30-83

OPERATOR Diamond B Inds, Inc API NO. 15-121-25, 235-00-0

ADDRESS R.R. 1 COUNTY Miami

Paola, Kans 66071 FIELD Paola, Rental

** CONTACT PERSON Jim Ferley PROD. FORMATION Squirrel

PHONE 913-294-3841

PURCHASER Eureka Crude LEASE Hennings

ADDRESS P.O. Box 190 WELL NO. DH-24

Eureka, Kansas WELL LOCATION NW. 1/4

DRILLING CONTRACTOR EVANS Energy Development 420 Ft. from N Line and

ADDRESS 401 S. Main 3460 Ft. from E Line of

OTYDWA, KANS. the (Cor.) SEC 23 TWP 16 RGE 21. E

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC _____
KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 645 PBTD

SPUD DATE 11-4-82 DATE COMPLETED 11-10-82

ELEV: GR 980 DF 982 KB 985

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-6337.

Amount of surface pipe set and cemented 53 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

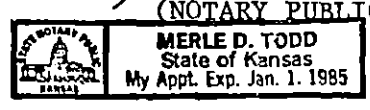
A F F I D A V I T

Diamond B. Inds. Inc., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of Jan, 1983.

MY COMMISSION EXPIRES: 1-1-85



** The person who can be reached by phone regarding any questions concerning this information.

STATE RECEIVED
CORPORATION COMMISSION
OCT 19 1983
CONSERVATION DIVISION
Wichita, Kansas

10-19-83

SIDE TWO

DH-24

ACO-1 WELL HISTORY

OPERATOR Diamond B-Incls, Increase Hennings

SEC. 23 TWP. 16 RGE. 21

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	6		
Shale & lime	6	84		
Shale	84	109	Lame	
Lime	109	140	Fola	
Lime & shale	140	250		
Sand	250	253		
Lime & shale	253	345		
Lime	345	358	Hertha	
Lime & shale	358	578		
Shale & shells	578	620		
Lime & shale	620	625		
Broken white sand	625	626		
Broken oil sand	626	631.5		
Lime	631.5	632.5		
Sand Oil	632.5	633.5		
Sand Broken	633.5	641.5		
shale	641.5	646.5		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	6 1/4	15	53'	Common		9
Production casing	5 1/4	2 3/8	4.600	625	Common		2% Cael

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
1"	625	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
40 Sacks Sand 2 gallons A9-15	625-641
K.C.H. 50 lbs. Salt water 100 lbs.	
80 lbs. ^{7.31334} salt water	
Date of first production <u>1-21-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pump</u>
	Gravity <u>31.0</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>3</u> Gas <u>50</u> Water <u>% 50</u> Gas-oil ratio <u>---</u>
Disposition of gas (vented, used on lease or sold) <u>None</u>	Perforations <u>None</u>

DIAMOND

B

-INDUSTRIES, INC.

AN ENERGY PRODUCING COMPANY



Box 936

PIERRE, SOUTH DAKOTA 57501

(605) 224-2467

R.R. 1

PAOLA, KANSAS 66071

(913) 294-3841

P. O. Box 608

NEWCASTLE, WYOMING 82701

(307) 746-2998

Jan. 24. 1983

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, Kansas 67272

Dear Sir:

I request the attached ACO-1 well history be held
confidential. API Number 15-121-25,235

Thank you

Jim Ferley
Vice-President
Paola, Kan.

JDF

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of Jan,
19 83.

MY COMMISSION EXPIRES: 1-1-85

(NOTARY PUBLIC)

MERLE D. TODD
State of Kansas
My Appt. Exp. Jan. 1, 1985

** The person who can be reached by phone regarding any questions concerning this information.