

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

23-16-21E ^{and}

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5876 EXPIRATION DATE 6-30-83 ✓
 OPERATOR Diamond-B. Inds. Inc. API NO. 15-121-25,236
 ADDRESS R.R. 1 COUNTY Miami
Poola, Kans. 666071 FIELD Poola R. Antoul
 ** CONTACT PERSON Jim Ferley PROD. FORMATION Squirrel
 PHONE 913-294-3841
 PURCHASER Eureka Crude LEASE Henning
 ADDRESS P.O. Box 190 WELL NO. DH-27
Eureka Kans. WELL LOCATION SW-1/4 3109
 DRILLING Evans Energy Development 3110-KCC 2809 Ft. from S. Line and
 CONTRACTOR 401 S Main 2805 Ft. from E. Line of
 ADDRESS OTTAWA, KANS. the (Qtr.) SEC 23 TWP 16 RGE 21. E
 PLUGGING WICHITA BRANCH WELL PLAT
 CONTRACTOR WICHITA BRANCH (Office Use Only)
 ADDRESS _____ KCC _____
 _____ KGS ☒
 _____ SWD/REP _____
 _____ PLG. _____

TOTAL DEPTH 670.4 PBTD _____SPUD DATE 10-30-82 DATE COMPLETED 11-3-82ELEV: GR 995 DF 998 KB 999

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-6337.Amount of surface pipe set and cemented 52 DV Tool Used? _____THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
40 SACKS Sand, 2 gallons D4-15	652-665
K.C.L. 50 LBS. Salt 100 LBS.	
95 bbls. Salt water	

Date of first production Jan. 6, 1983 Producing method (flowing, pumping, gas lift, etc.) Pump Gravity 31.0

RATE OF PRODUCTION PER 24 HOURS 3 Oil 3 Gas 50 Water % 50 Gas-oil ratio _____
 Disposition of gas (vented, used on lease or sold) None bbls. MCF bbls. CFPB

Perforations None

SIDE TWO

OPERATOR

Diamond-B-Inds. F.P.C. LEASE Henning

ACO-1 WELL HISTORY

SEC 23 TWP. 16 RGE. 21E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	2		
Lime stone	2	7		
Lime & shale	7	95		
shale	95	182	Lane	
Lime	182	202	Iola	
Limed shale	202	361		
Lime	361	374	Hertha	
Shale	374	400	Bis shale	
Lime & shale	400	601		
Sable Lime shells	601	627		
Limed shale	627	650		
Broken sand	650	651		
shale	651	653		
sand oil	653	654		
Broken sand	654	665		
shale	665	670	T.D.	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	10 1/4	15	52	common	9	—
production	5 1/4	2 3/8	4.60	651	common	94	Gel 2%
casing							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
1"	651	none		open hole	