

11/9/84  
23-16-2 KCC

APR 11 1985

State Geological Survey  
WICHITA BRANCH

TYPÉ

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

(1  
CDS  
53)

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5876 EXPIRATION DATE 6-84

OPERATOR Diamond-B Inps, Inc. API NO. 15-121-25,930

ADDRESS R.R. 1 COUNTY MIAMI

Paola, Kansas 66071 FIELD Paola, R Antoul

\*\* CONTACT PERSON Jim Ferley PROD. FORMATION Squirrel  
PHONE 913-294-3811 Indicate if new pay.

PURCHASER Eureka crude LEASE Henning

ADDRESS P.O. Box 190 WELL NO. DH-28

Eureka, Kansas WELL LOCATION NW Q

DRILLING CONTRACTOR Evans Energy Development Inc. 1855 Ft. from N Line and

ADDRESS Suite 11, 401 S. Main 3135 Ft. from E Line of (E)

OTPAWA, Kansas 66047 the (N 1/4) SEC 23 TWP 16 RGE 21 (E)

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_ KCC

\_\_\_\_\_ KGS

TOTAL DEPTH 775 PBSD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 10-2-83 DATE COMPLETED 3-9-84 PLG. \_\_\_\_\_

ELEV: GR 988 DF 1013 KB 1000 NSPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-6337.

Amount of surface pipe set and cemented 21 DV Tool Used? N/O.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ . Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Diamond-B Inps, Inc, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WELL PLAT (Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NSPA \_\_\_\_\_

**RELEASED**  
Date: APR 1 1985  
FROM CONFIDENTIAL

DH-28

23-16-21E

ACO-1 Well History

Side TWO OPERATOR

Diamond B. Inds. Inc.

LEASE NAME Hennings

SEC 23 TWP 16 RGE 21

WELL NO DH-28

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<u>K</u> Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Soil	0	15		
shale & lime	15	90		
shale	90	174	Lone	
lime	174	193	Foley	
shale & lime	345	350		
lime	350	363	Hertha	
363	363	635		
oil sand	635	658	Squirrel	
<del>oil</del> shale	658	696		
sand	696	701		
shale & lime	701	775	T.P.	

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If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	6 1/4	15	21	Common	3	
Production	5 1/4	2 3/8	4.60	737	Common	97	Gel 2%
Casing							

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD	
Size	Setting depth