

23-16-21E

State Geological Survey  
WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Diamond-B-Inds., Inc. API NO. 15-121-25,588

ADDRESS A.B.1 COUNTY Miami

Paola, Kans. 66071 FIELD Paola, Rantoul

\*\*CONTACT PERSON Jim Ferley PROD. FORMATION Squirrel

PHONE 913-294-3841 LEASE Henning

PURCHASER Eureka Crude WELL NO. EH-3

ADDRESS P.O. Box 190 WELL LOCATION NW Q

Eureka, Kans. 4922 Ft. from FSL Line and

DRILLING company Tools 1986 Ft. from FSL Line of

CONTRACTOR ADDRESS \_\_\_\_\_ the 23 SEC. 16 TWP. 21 RGE. E

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 691 PBTD \_\_\_\_\_

SPUD DATE July 14, 83 DATE COMPLETED Nov. 28, 83

ELEV: GR 1001 DF 1005 KB 1000

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 25.5 DV Tool Used? NO

WELL PLAT


KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

**RELEASED**  
Date DEC 3 1984  
FROM CONFIDENTIAL

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I, \_\_\_\_\_

Jim Ferley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Diamond-B-Inds., Inc.

OPERATOR OF THE Henning LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. EH-3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28 DAY OF November, 1983, AND THAT

Henning F H-3

23-16-212

CONFIDENTIAL 87

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	15		
shale & lime	15	90		
shale	90	174	Lone	
lime	174	193	Tola	
Lime & shale	193	270		
shale	270	291		
lime & shale	291	345		
lime	345	363	Hertha	
shale	363	521	Bis shale	
lime & shale	521	602		
shaly lime	602	628		
Broken sand	628	629		
Oil sand & Broken sand	629	636	squirrel	
shale	636	691	T.d.	

Geological Survey  
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
4 sacks Sand, 2 lbs. H.C.L.		657-677
Salt 100 lbs, 1 sack Gel		
20 bbls. Salt water.		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
		21

Surface	8 3/4	6 1/4	15	25.5	Common	3	
injection	5 1/4	2 3/8	4.60	673	Common	88	<del>673-677</del>
casing (new)							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1 1/16 Glass	628-638

TUBING RECORD

Size	Setting depth	Pecker set at

CONFIDENTIAL

State Geological Survey  
WICHITA BRAND  
23-16-065



# DIAMOND B INDUSTRIES, INC.

## AN ENERGY PRODUCING COMPANY

Box 936  
PIERRE, SOUTH DAKOTA 57501  
(605) 224-2467

R.R. 1  
PAOLA, KANSAS 66071  
(913) 294-3841

P. O. Box 608  
NEWCASTLE, WYOMING 82701  
(307) 746-2998

Well Log *NW 1/4*  
Henning EH #3  
Diamond B Industries July 14, start 1983

*492 FNL + 1986 FWL*  
*23-16-21E*

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>	
15	soil	15	
5	lime	20	
2	shale	22	
20	lime	42	
32	shale	74	
16	lime	90	
84	shale	174	Lane
19	lime	193	Iola
7	shale	200	
3	broken sand	203	
5	oil sand very good show	208	
15	shale	223	
11	lime	234	
22	shale	256	
4	lime	260	
3	shale	263	
7	lime	270	
21	shale	291	
20	lime	311	
11	shale	322	
20	lime	342	
3	shale	345	
18	lime	363	Hertha
158	shale	521	Big shale
6	lime	527	
31	shale	558	
2	lime	560	
18	shale	578	
24	lime	602	
26	shaley lime	628	
1	broken sand	629	
15 oil sand	oil sand	636	
2	lime	638	
8	broken sand	646	
45	shale	691	T.D.

seating nipple 617  
673 ft. 2" pipe  
25.5 ft. 6/4 surface casing cemented with 3 sacks cement

no oil or gas show in Fort Scott