

23-16 916

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Diamond B-Inds., Inc. #5876

API NO. 15-121-25.8.32

ADDRESS R.R-1

COUNTY Miami

Rocko Kans. 66071

FIELD Rocko Rantoul

*CONTACT PERSON Jim Ferley

PROD. FORMATION Squirrel

PHONE 913-244-3841

LEASE Henning

PURCHASER Eureka crude

WELL NO. FH-6

ADDRESS P.O. Box 190

WELL LOCATION NW 4 4551 FSL KCC

Eureka Kans

8.38 Ft. from N. Line and

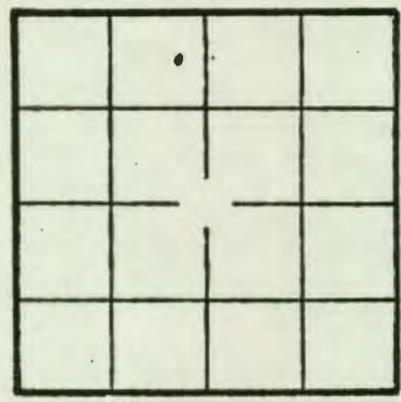
DRILLING CONTRACTOR Company

2975 Ft. from E Line of

ADDRESS _____

the NW SEC. 23 TWP. 16 RGE 21E

WELL FLAT



KCC _____
KGS _____
(Office Use)

APR 16 1985
State Geological Survey
WICHITA BRANCH

PLUGGING CONTRACTOR ADDRESS _____

TOTAL DEPTH 696 PBTD _____

SPUD DATE 2-22-83 DATE COMPLETED 11-28-83

ELEV: GR 991 DF 995 KB 990

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 21. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I, _____

Jim Ferley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Diamond B Inds, Inc

OPERATOR OF THE Henning LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. FH-6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28 DAY OF Nov., 19 83, AND THAT

all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, logging depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

23-16-212

81

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	5		
Lime & shale	5	95		
shale	95	178	None	
Lime	178	199		
Lime & shale	199	355		
lime	355	368	Hertha	
shale	368	540		
lime & shale	540	608		
lime	608	614	Fort Scott	
lime & shale	614	640		
oil sand	640	652		
broken sand	652	660		
shale	660	694	T.D.	

*State Geological Survey
Missouri BRANCH*

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5 Sacks sand, 2 lbs. H.C.L.	640 - 654	
100 lbs salt 1 sack Gel		
25 lbs. salt water		
Date of first production <i>2/12</i>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil <i>—</i> bbl. Gas <i>—</i> MCF Water <i>%</i> Gas-oil ratio <i>—</i>	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	

Report of oil strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
<i>Surface used</i>	<i>8 3/4</i>	<i>10 1/4</i>	<i>15</i>	<i>21</i>	<i>common</i>	<i>3</i>	<i>—</i>
<i>direction strings (New)</i>	<i>5 1/2</i>	<i>2 3/8</i>	<i>4.60</i>	<i>694</i>	<i>oil well</i>	<i>93</i>	<i>2% Gel</i>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			<i>2</i>	<i>1 1/16</i>	<i>640 - 654</i>

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

DIAMOND B INDUSTRIES, INC.

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State Geological Survey
WICHITA BRANCH

23-16-21E



AN ENERGY PRODUCING COMPANY

Box 936
PIERRE, SOUTH DAKOTA 57501
(605) 224-2467

R.R. 1
PAOLA, KANSAS 66071
(913) 294-3841

P. O. Box 608
NEWCASTLE, WYOMING 82701
(307) 746-2998

23-16-21E
838 FNL +
2975 FEL

Well Log
Henning EH #6
Diamond B Industries, Ind. 7/22 to 7/27/83

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil	5
17	lime	23
2	shale	25
24	lime	49
29	shale	78
18	lime	95
83	shale Lane	178
21	lime Iola	199
2	shale	201
13	shale sand white	214
19	shale	233
3	lime	236
33	shale	269
6	lime	273
6	shale	279
1	lime	280
12	shale	292
12	lime	304
2	shale	306
13	lime	319
13	shale	332
18	lime	350
5	shale	355
13	lime Hertha	368
162	shale Big shale	540
8	lime	538
31	shale	569
6	lime	575
17	shale	592
4	lime	596
6	shale	590
2	lime	592
16	shale	608
6	lime Fort Scott	614
5	shale	619
2	lime	621
9	shale	630
10	shaly lime	640

no gas or oil

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Well Log EH #6 Henning lease Cont.

23-16-212

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
1	white sand	641
7	oil sand	648
4	broken sand	652
1	lime	653
7	broken sand	660
8	shale	668
8	sandy shale different sand	680
10	shale	696 TD

seating nipple 644
 696 feet 2" pipe in well
 21 feet surface casing cemented with 3 sacks common cement

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 WICHITA BRANCH