

23-16-21E

WICHITA
AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP C-6337

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5576 EXPIRATION DATE 10-84

OPERATOR Diamond-B-Inds, Inc API NO. 15-121,25,852

ADDRESS R.R-1 COUNTY Miami

Packa Kans. 666071 FIELD Packa Rantoul

** CONTACT PERSON Jim Ferley PROD. FORMATION Squirrel

PHONE 913-294-3841 Indicate if new pay.

PURCHASER Eureka Crude LEASE Henniny

ADDRESS P.O. Box 190 WELL NO. E.H-8 4125 FSL VCC

Eureka, Kans WELL LOCATION NW R 2975 FEL

DRILLING (Company Tools) 1158 Ft. from N Line and

CONTRACTOR 2975 Ft. from E Line of (E)

ADDRESS the 14 (Qtr.) SEC 23 TWP 16 RGE 1 (W)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 681 PBDT _____

SPUD DATE 8-26 DATE COMPLETED 11-30

ELEV: GR 989 DF 994 KB 992

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-6337.

State Geological Survey
WICHITA BRANCH

WELL PLAT

(Office..
Use Only)

KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 21 DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

NOV 5 1983

AFFIDAVIT

Jim Ferley Diamond-B-Inds. Inc., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WICHITA BRANCH

ACO-1 Well History

Side TWO

OPERATOR

Diamond B. Inc. Tubs. LEASE NAME Henning

SEC 23 TWP 16 RGE 21 (E)

WELL NO FH-8

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
✓ Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Soil	0	9		
Lime & shale	9	92		
shale	92	176	Lane	176
lime	176	197	Folz	197
Lime & shale	197	353		
lime	353	364	Hertha	364
shale	364	528		
Lime & shale	528	639		
oil sand	639	648		
Broken sand	648	656		
shale	656	681	T.D.	

6 Sacks sand, 2165. K.C.L.

6.38-6.52

100 lbs salt 1 sack coal

25 bbls - salt water

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

Gas-oil ratio

Production-L.P.

bbls.

MCF

bbls.

CFPS

Disposition of gas (vented, used on lease, or sold)

Perforations 29

Size of string	Size hole drilled	(in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
String (used)	8 3/4	6 1/4	15	21	Common	3	-
Injection (new)	5 1/4	2 3/8	4.60	670	Oil well	88	2% Co4

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1 1/4 Class	6.38-6.52
TUBING RECORD					
Size	Setting depth	Packer set at			