

State Geological Survey

WICHITA BRANCH

15-121-20510

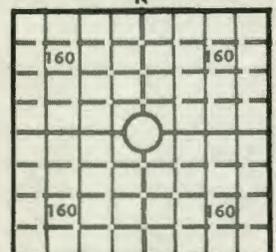
KANSAS DRILLERS LOG

S. 23 T. 16 R. 21 E
W

Loc. SE SW NW NE

County Miami

640 Acres
N



Elev.: Gr. _____

DF _____ KB _____

API No. 15 — 121 — 20,510
County Number

Operator
Jack Sanders

Address
Box 96 Wellsville, Kansas 66092

Well No. #6 (S-6)-KCC Lease Name Hoffman

Footage Location
200 feet from (W) (S) line 41660 FSL : 2000 FEL-KCC feet from (W) (W) line 640

Principal Contractor Jerry Kent Drilling Geologist _____

Spud Date July 2, 1977 Total Depth 746 P.B.T.D. _____

Date Completed July 23, 1977 Oil Purchaser Town Oil Co.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	6 1/4	4 1/2	9.5	691	Bulk	90	2 sx gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
0			1	Glass	662-674

Size	Setting depth	Packer set at
2"	660	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 gal. Acid 50 sx sand 200 lbs. water	662-674

INITIAL PRODUCTION

Date of first production <u>July 24, 1977</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>1</u> bbls. Gas <u>0</u> MCF Water <u>3</u> bbls. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold) <u>vented</u>	Producing interval (s) <u>662-674</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 644.

July 7, 1977

23-16-21E

JACK SANDERS
HUFFMAN S-6

8	Soil & clay	8	4" @ 691.90 & cemented to surface.
13	Lime	21	
8	Shale	27	
9	Lime	36	662 to 667.25 good solid oil sand.
9	Shale	45	
19	Lime	64	
30	Shale	94	667.25 to 667.75 lime.
17	Lime	111	
84	Shale	195	668 to 671 broken oil sand, 80% sand.
20	Lime	215	
29	Shale	244	
10	Lime	254	671 to 678 broken sand, 90% shale.
29	Shale	283	
12	Lime	295	
16	Shale	311	
29	Lime	340	
8	Shale	348	
22	Lime	370	
3	Shale	373	
11	Lime	384	
163	Shale	547	
8	Lime	555	
32	Shale	587	
8	Lime	595	
12	Shale	607	
6	Lime	613	
48	Shale	661	
18	Oil sand	679	
45	Shale	724	
4	Dry sand	728	
18	Shale	746 T.D.	