

State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

API No. 15 — 121 — 20640
County Number

Operator

Reese Exploration, Inc.

Address

P O Box 11598, Kansas City, Mo 64138

Well No.

5-78

Lease Name

Cayot

Footage Location

436 FSL: 2038 FEL-1000
2470 feet from (N) ~~2~~ line 1900 feet from (E) ~~2~~ line

Principal Contractor

Michael Drilling Co.

Geologist

None

Spud Date

April 23, 1978

Total Depth

725

P.B.T.D.

Date Completed

April 25, 1978

Oil Purchaser

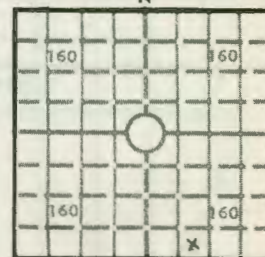
Bluebird Oil Co.

S. 24 T. 16 R. 21 E W

Loc.

County Miami

640 Acres
N



Locate well correctly

Elev.: Gr.

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-7/8	6-1/4	17	40'	Portland	4	none
2"	5-1/4	2-3/8	3.75	705	"	90	2% Gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
None		

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
None		705

Open Hole		
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac - Jelled Water - 100 Sacks Sand	705' to 725'

INITIAL PRODUCTION

Date of first production May 15, 1978		Producing method (flowing, pumping, gas lift, etc.) Pump	
RATE OF PRODUCTION PER 24 HOURS	Oil 1 bbls.	Gas none MCF	Water 1 bbls.
Disposition of gas (vented, used on lease or sold) None		Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

RECEIVED
STATE CORPORATION COMMISSION

FEB - 1 1979

CONSERVATION DIVISION
Wichita, Kansas

CFPB

Operator

Thickness of Starts	Formation	Total Depth
33	Soil & Clay	33
21	lime	54
5	shale	59
10	lime	69
13	shale	82
14	lime	96
25	shale	121
18	lime	139
91	shale	230
20	lime	250
32	shale	282
6	lime	288
29	shale	317
14	lime	331
17	shale	348
24	lime	372
9	shale	381
23	lime	404
4	shale	408
13	lime	421
170	shale	591
7	lime	598
9	shale	607
4	lime	611
18	shale	629

—2—

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