

KANSAS DRILLERS LOG

S. 24 T. 16 R. 21 E  
W

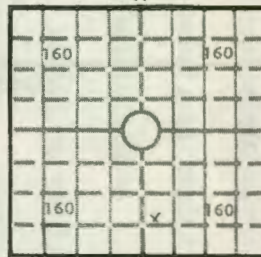
API No. 15 — 121 — 20651  
County Number

Loc. \_\_\_\_\_  
County Miami

Operator  
Reese Exploration, Inc.

640 Acres  
N

Address  
PO Box 11598, Kansas City, Mo. 64138



Well No. 11-78 Lease Name Cayot

Elev.: Gr. \_\_\_\_\_  
DF \_\_\_\_\_ KB \_\_\_\_\_

Footage Location  
1965 feet from (N) ~~XX~~ line 2424 feet from (E) ~~W~~ line

Principal Contractor Michael Drilling Co. Geologist None

Spud Date May 30, 1978 Total Depth 739 P.B.T.D. \_\_\_\_\_

Date Completed June 3, 1978 Oil Purchaser Bluebird Oil Co.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-7/8	6-1/4	17	40'	Portland	4	none
2"	5-1/4	2-3/8	3.75	719	"	90	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			Open Hole		
Size	Setting depth	Packer set at			
None		719			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac - Jelled Water - 100 Sacks Sand	719' to 739'

INITIAL PRODUCTION

Date of first production June 15, 1978	Producing method (flowing, pumping, gas lift, etc.) Pump
RATE OF PRODUCTION PER 24 HOURS	Gas-off ratio
Oil 1 bbls. Gas none MCF 1 bbls. Water 1 bbls.	CFPB
Disposition of gas (vented, used on lease or sold) None	Producing interval (s)

RECEIVED  
STATE CORPORATION COMMISSION  
FEB - 1 1979  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Thickness of Starts	Formation	Total Depth
37	Salt Clay	37
21	lime	58
5	shale	63
11	lime	74
2	shale	76
26	lime	102
29	shale	131
13	lime	144
94	shale	238
20	lime	258
34	shale	292
5	lime	297
28	shale	325
12	lime	337
18	shale	355
24	lime	379
9	shale	388
22	lime	410
5	shale	415
13	lime	428
173	shale	601
8	lime	609
31	shale	642
6	lime	648
18	shale	666

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Thickness of Starts	Formation	Total Depth	Remarks
3	lime	669	
15	shale	684	
4	lime	688	
7	shale	695	
4	lime	699	
19	shale	718	
6	sand	725	oil sand
6	Sandy-shale	731	
7	shale	739	
		739 T.D.	
	run 28 joint 2" pipe (1) 13 ft joint		
	set packer @	719	

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-5-

24-16-21E

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWD, ETC.: